

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401170792

Date Received:

12/20/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

448793

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL & GAS CORPORATION</u>	Operator No: <u>96155</u>	Phone Numbers Phone: <u>()</u> Mobile: <u>(432) 661-6647</u> Email: <u>kyle.waggoner@whiting.com</u>
Address: <u>1700 BROADWAY STE 2300</u>		
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80290</u>	
Contact Person: <u>Kyle Waggoner</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401170792

Initial Report Date: 12/20/2016 Date of Discovery: 12/20/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SE 10 SEC 10 TWP 10N RNG 58W MERIDIAN 6Latitude: 40.855210 Longitude: -103.851200Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: PIPELINE☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Approximately 12.5 bbls of Crude Oil

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): Ranch landWeather Condition: Cloudy, 30-50 deg FSurface Owner: FEEOther(Specify): Ron Timmerman

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A valve on a gathering pipeline (118 East Gathering) riser failed releasing approximately 12.5 bbls of crude oil north of the former Razor 10F pad. The pipeline was shut in and vacuum trucks were used to remove pooled liquid. Impacted soils will be place on a liner inside secondary containment for onsite treatment. The valve is being replaced with a new Balon valve.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/20/2016	Landowner	Ron Timmerman	970-396-5885	Notified
12/20/2016	Weld County	Roy Rudsill	970-304-6540	left message

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kyle Waggoner

Title: Field Regulatory Manager Date: 12/20/2016 Email: kyle.waggoner@whiting.com

COA Type **Description**

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Attachment Check List

Att Doc Num **Name**

401170792	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	<p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator.</p> <p>The Supplemental Spill Report for this release is due by December 30, 2016.</p>	12/21/2016

Total: 1 comment(s)