

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/14/2016

Submitted Date:

12/14/2016

Document Number:

674103875**FIELD INSPECTION FORM**

Loc ID 437468 Inspector Name: Rickard, Jeff On-Site Inspection ☐ 2A Doc Num:

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, Noble		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437470	WELL	PR	01/09/2015	OW	123-39549	Heartland State G36-75-1HN	PR
437471	WELL	PR	01/06/2015	OW	123-39550	Heartland State H01-74-1HNX	PR
437472	WELL	PR	01/09/2015	OW	123-39551	Heartland G25-73-1HN	PR
437473	WELL	PR	01/06/2015	OW	123-39552	Heartland State H01-73-1HN	PR
437474	WELL	PR	12/25/2014	OW	123-39553	Heartland State C31-79-1HN	PR
437475	WELL	PR	12/26/2014	OW	123-39554	Heartland C31-78-1HN	PR
437476	WELL	PR	12/24/2014	OW	123-39555	Heartland C30-79-1HN	PR
437477	WELL	PR	12/24/2014	OW	123-39556	Heartland C30-79HN	PR
437478	WELL	PR	12/22/2014	OW	123-39557	Heartland G25-72-1HN	PR

General Comment:

Inspected Facilities				
Facility ID: 437470	Type: WELL	API Number: 123-39549	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 437471	Type: WELL	API Number: 123-39550	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 437472	Type: WELL	API Number: 123-39551	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 437473	Type: WELL	API Number: 123-39552	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 437474	Type: WELL	API Number: 123-39553	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		

BradenHead			
Comment: Braden head is exposed at surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: 437475	Type: WELL	API Number: 123-39554	Status: PR Insp. Status: PR
Producing Well			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: Braden head is exposed at surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: 437476	Type: WELL	API Number: 123-39555	Status: PR Insp. Status: PR
Producing Well			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: Braden head is exposed at surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: 437477	Type: WELL	API Number: 123-39556	Status: PR Insp. Status: PR
Producing Well			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: Braden head is exposed at surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: 437478	Type: WELL	API Number: 123-39557	Status: PR Insp. Status: PR
Producing Well			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: Braden head is exposed at surface.		Date: _____	
Corrective Action: _____		Date: _____	

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	<div></div> <div>Date: </div>
Emission Control Burner (ECB): YES	
Comment:	
Pilot:	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Vehicle Tracking	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Location inventory has not changed since last inspection.	rickardj	12/14/2016

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674103875	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4033320