



STATE OF
COLORADO

EnviroScan - DNR, OGCC <dnr_ogcc.enviroscan@state.co.us>

Fwd: Fee 43 Injection water leak

1 message

Neidel - DNR, Kris <kris.neidel@state.co.us>

Mon, Dec 19, 2016 at 7:50 AM

To: "EnviroScan - DNR, OGCC" <dnr_ogcc.enviroscan@state.co.us>

Document Name(s)	upload email as "additional spill information" and attachment as "spill map"	
Document Number	(leave blank if not already assigned)	
Date Received		
Is data entry needed?	NO	
Indexing Information	Unique ID Type	Unique ID Number
First	Remediation (REM)	448739
Second	Facility ID (FAC)	
Third*	NOAV	
Additional Instructions		

Kris Neidel
Environmental Protection Specialist Northwest Area
Colorado Oil and Gas Conservation Commission
Office [970-871-1963](tel:970-871-1963)
Cell [970-846-5097](tel:970-846-5097)



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

----- Forwarded message -----

From: **Haub, Michael D** <MHaub@chevron.com>

Date: Fri, Dec 16, 2016 at 11:00 AM

Subject: Fee 43 Injection water leak

To: "Fischer - DNR, Alex" <alex.fischer@state.co.us>, Kris Neidel - DNR <kris.neidel@state.co.us>

Cc: "Waldner, Troy A" <Troy.Waldner@chevron.com>, "Klahsen, Kim D. (kdkl)" <KDKL@chevron.com>

Alex/Kris,

Per your request I have included/attached the information you requested regarding the produced water volumes released, recovered, injection wells shut in, and no live water impacted, and the spill path of the produced water, and the remediation efforts that are being conducted.

The release from the 8" cement lined line connected to five wells; Fee 43, 116, 113 Gray A16, A21, Of which Fee 43, and 116 at the time of the incident were injecting water, Gray A16, and A21 were injecting CO₂. Fee 113 was not injecting gas or water.

Approximately 335 Bbls of produced water were released, and approximately 200 Bbls were initially recovered following the shutting off of the trunk line. After the free floating liquids were recovered, we continued clean-up efforts by water washing the area. We anticipate it taking approximately 7 days due to the area that was mist covered, and plan to work through the weekend so to avoid colder temperatures preventing us from water washing effectively. No live waters of the state were impacted during this spill. The surface owner of the land containing the spill is the operator.

Thanks,

Mike Haub

HES Specialist, Field Support

Colorado Area

Mid-Continent Business Unit

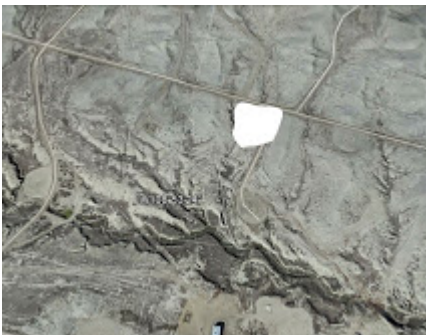


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mhaub@chevron.com

Green/Blue



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