

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400810768

Date Received:

03/19/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-39683-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>VOGL</u>	Well Number: <u>34N-35HZ</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>36</u> Township: <u>3N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/27/2015 End Date: 01/30/2015 Date of First Production this formation: 02/25/2015
Perforations Top: 7264 Bottom: 12708 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment: Open Hole:

"COMPLETED THROUGH AN OPEN HOLE LINER FROM 7264-12,708.
11,073 BBL CROSSLINK GEL, 13,323 BBL LINEAR GEL, 117,202 BBL SLICKWATER, - 141,598 BBL TOTAL FLUID
219,275# 30/50 UNIMIN CORP, 1,587,467# 40/70 GENOA/SAND HILLS, 2,019,416# 40/70 UNIMIN CORP, - 3,826,158# TOTAL SAND."

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 141598 Max pressure during treatment (psi): 7107

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 0 Number of staged intervals: 40

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7734

Fresh water used in treatment (bbl): 141598 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3826159 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/09/2015 Hours: 24 Bbl oil: 252 Mcf Gas: 274 Bbl H2O: 359

Calculated 24 hour rate: Bbl oil: 252 Mcf Gas: 274 Bbl H2O: 359 GOR: 1087

Test Method: FLOWING Casing PSI: 1175 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1240 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE

Title: REG. STAFF SPECIALIST Date: 3/19/2015 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name
400810768	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed total fluid to correct for rounded values.	12/20/2016

Total: 1 comment(s)