

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401167697

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Julie Webb  
Phone: (720) 587-2223  
Fax:  
Email: jwebb@progressivepcs.net

5. API Number 05-123-22319-00  
6. County: WELD  
7. Well Name: AUFRECT N  
Well Number: 2-2  
8. Location: QtrQtr: NWNE Section: 2 Township: 5N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/16/2007 End Date: 05/16/2007 Date of First Production this formation: 05/21/2007

Perforations Top: 7158 Bottom: 7186 No. Holes: 112 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell frac'd with 128371 gal silverstem 32# gel, 270320 lbs Ottawa Sand, and 12,000 # Ac-Frac SB Excel

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3056 Max pressure during treatment (psi): 7491

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 3056 Disposition method for flowback:

Total proppant used (lbs): 282320 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7141 Tbg setting date: 07/30/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/06/2006 End Date: 11/06/2006 Date of First Production this formation: 11/17/2006

Perforations Top: 7638 Bottom: 7678 No. Holes: 124 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

J sand frac'd with 9870 gal Linear gel, 128,394 gal Silverstem 24#gel, 435,840 20/40 Ottawa Sand, 12000 AC-Frac SB Excel

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3292 Max pressure during treatment (psi): 4148

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 3292 Disposition method for flowback:

Total proppant used (lbs): 447840 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 11/28/2016 Hours: 24 Bbl oil: 5 Mcf Gas: 255 Bbl H2O: 55

Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 255 Bbl H2O: 55 GOR: 51000

Test Method: Flowing Casing PSI: 640 Tubing PSI: 340 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1233 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CIBP set at 7488

Date formation Abandoned: 07/24/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7488 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

#### Comment:

The original form 5A is attached as other. The original form 5A was submitted via hard copy as is was completed prior to eforms. Wireline summary was not available, operations summary is attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: Email jwebb@progressivepcs.net

### Attachment Check List

Att Doc Num Name

|           |                    |
|-----------|--------------------|
| 401169633 | OTHER              |
| 401169737 | OPERATIONS SUMMARY |

Total Attach: 2 Files

### General Comments

User Group Comment

Comment Date

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)