

FORM  
6

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  401169169			
Date Received:			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120	Contact Name: CHERYL LIGHT
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (720) 929-6461
Address: P O BOX 173779	Fax: (720) 929-7461
City: DENVER State: CO Zip: 80217-	Email: CHERYL.LIGHT@ANADARKO.COM
For "Intent" 24 hour notice required, Name: Helgeland, Gary Tel: (970) 216-5749	
COGCC contact: Email: gary.helgeland@state.co.us	

API Number 05-123-13675-00	Well Number: 2
Well Name: UPRR 43 PAN AM GAS UNIT J	
Location: QtrQtr: NESE Section: 19 Township: 1N Range: 67W Meridian: 6	
County: WELD	Federal, Indian or State Lease Number:
Field Name: WATTENBERG	Field Number: 90750

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.033889	Longitude: -104.927331
GPS Data:	
Date of Measurement: 04/09/2009	PDOP Reading: 2.2
GPS Instrument Operator's Name: Cody Mattson	
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth: 1545
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7872	7892			
J SAND	8306	8336			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	860	475	860	0	VISU
1ST	7+7/8	4+1/2	11.6	8,368	225	8,368	7,538	CBL
S.C. 1.1				5,240	250	5,240	4,906	CBL
S.C. 1.2				4,560	250	4,560	4,186	CBL
S.C. 1.3				7,490	195	7,490	6,950	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8210 with 2 sacks cmt on top. CIPB #2: Depth 7800 with 45 sacks cmt on top.

CIBP #3: Depth 80 with 25 sacks cmt on top. CIPB #4: Depth          with          sacks cmt on top.

CIBP #5: Depth          with          sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 45 sks cmt from 7800 ft. to 7080 ft. Plug Type: CASING Plug Tagged: ☐

Set 15 sks cmt from 4600 ft. to 4407 ft. Plug Type: CASING Plug Tagged: ☒

Set          sks cmt from          ft. to          ft. Plug Type:          Plug Tagged: ☐

Set          sks cmt from          ft. to          ft. Plug Type:          Plug Tagged: ☐

Set          sks cmt from          ft. to          ft. Plug Type:          Plug Tagged: ☐

Perforate and squeeze at 4870 ft. with 105 sacks. Leave at least 100 ft. in casing 4600 CICR Depth

Perforate and squeeze at          ft. with          sacks. Leave at least 100 ft. in casing          CICR Depth

Perforate and squeeze at          ft. with          sacks. Leave at least 100 ft. in casing          CICR Depth

(Cast Iron Cement Retainer Depth)

Set 310 sacks half in. half out surface casing from 1645 ft. to 810 ft. Plug Tagged: ☐

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set          sacks in rat hole Set          sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered:          ft. of          inch casing Plugging Date:         

\*Wireline Contractor:          \*Cementing Contractor:         

Type of Cement and Additives Used:         

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:          Print Name: CHERYL LIGHT

Title: SR REGULATORY ANALYST Date:          Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:          Date:         

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date:         

COA Type

Description

### Attachment Check List

Att Doc Num

Name

401169170	PROPOSED PLUGGING PROCEDURE
401169171	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)