

Well VYNCKIER W - 29-18

Field DJ

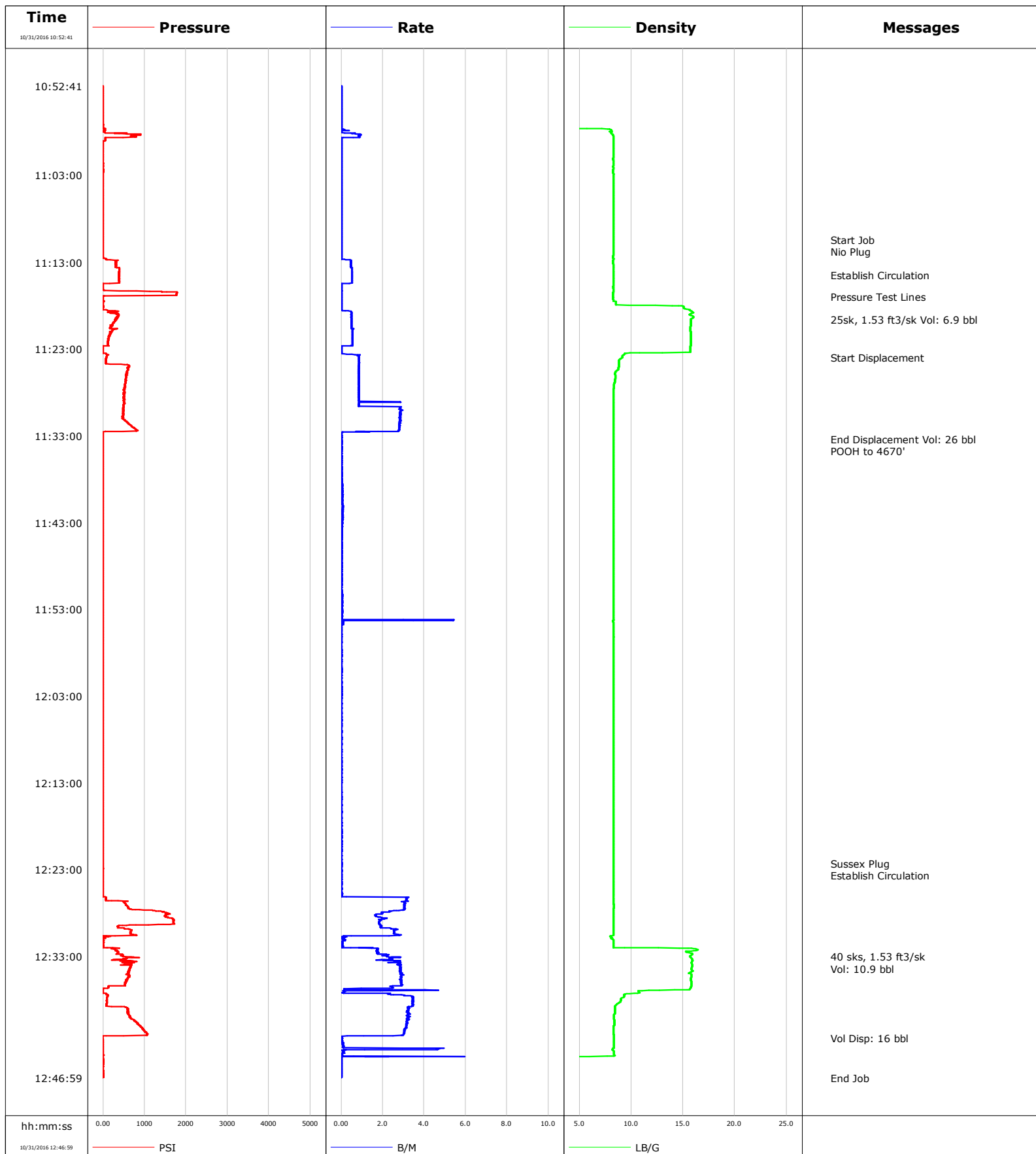
Engineer Billy Barg

Country United States

Client ANADARKO PETROLEUM COMPANY (ED)

SIR No. DP9E-0030

Job Type Plug

Job Date 10-31-2016


				Customer ANADARKO PETROLEUM COMPANY (ED)				Job Number DP9E-0030			
Well VYNCKIER W - 29-18			Location (legal)			Schlumberger Location Cheyenne, WY			Job Start Oct/31/2016		
Field DJ		Formation Name/Type		Deviation deg		Bit Size in		Well MD 7100.0 ft		Well TVD 7100.0 ft	
County Weld		State/Province Colorado		BHP psi		BHST 220 degF		BHCT 210 degF		Pore Press. Gradient lb/gal	
Well Master 0631105552		API/UWI 05123302190000									
Rig Name Concord 4		Drilled For		Service Via Land		Casing/ Liner					
						Depth, ft		Size, in		Weight, lb/ft	
										Grade	
										Thread	
Offshore Zone		Well Class Old		Well Type Workover		7100.0		4.5		11.6	
						0.0		0.0		0.0	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe					
						T/D		Depth, ft		Size, in	
										Weight, lb/ft	
										Grade	
										Thread	
Service Line Cementing		Job Type Plug				D		7100.0		2.4	
										4.7	
										J55	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole					
						Top, ft		Bottom, ft		shot/ft	
										No. of Shots	
										Total Interval ft	
										Diameter in	
						Treat Down Drill Pipe		Displacement bbl		Packer Type	
										Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl	
										Openhole Vol. bbl	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure psi				Shoe Type				Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft				Tool Type			
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft	
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in	
Job Scheduled For Oct/31/2016 10:30		Arrived on Location Oct/31/2016 10:30		Leave Location Oct/31/2016 13:30		Collar Type				Tail Pipe Depth ft	
						Collar Depth ft				Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
10/31/2016	10:52:41	0	0.0	0.00	0.0	Stopped Acquisition					
10/31/2016	10:54:21	0	0.0	0.00	0.0						
10/31/2016	10:56:01	0	0.0	0.00	0.0						
10/31/2016	10:57:41	0	0.0	0.00	0.0						
10/31/2016	10:59:21	0	0.0	0.00	0.0						
10/31/2016	11:01:01	0	0.0	0.00	0.0						
10/31/2016	11:02:41	0	0.0	0.00	0.0						
10/31/2016	11:04:21	0	0.0	0.00	0.0						
10/31/2016	11:06:01	0	0.0	0.00	0.0						
10/31/2016	11:07:41	0	0.0	0.00	0.0						
10/31/2016	11:09:21	0	0.0	0.00	0.0						
10/31/2016	11:10:22	0	0.0	0.00	0.0	Start Job					
10/31/2016	11:10:36	0	0.0	0.00	0.0	Nio Plug					
10/31/2016	11:11:01	0	0.0	0.00	0.0						
10/31/2016	11:12:41	0	0.0	0.00	0.0						
10/31/2016	11:14:21	0	0.0	0.00	0.0						
10/31/2016	11:14:31	0	0.0	0.00	0.0	Establish Circulation					
10/31/2016	11:16:01	0	0.0	0.00	0.0						
10/31/2016	11:16:59	0	0.0	0.00	0.0	Pressure Test Lines					
10/31/2016	11:17:41	0	0.0	0.00	0.0						
10/31/2016	11:17:41	0	0.0	0.00	0.0						

Well			Field		Job Start		Customer		Job Number	
VYNCKIER W - 29-18			DJ		Oct/31/2016		ANADARKO PETROLEUM COMPANY (ED		DP9E-0030	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
10/31/2016	11:19:36	0	0.0	0.00	0.0	25sk, 1.53 ft3/sk Vol: 6.9 bbl				
10/31/2016	11:21:01	0	0.0	0.00	0.0					
10/31/2016	11:22:41	0	0.0	0.00	0.0					
10/31/2016	11:24:01	0	0.0	0.00	0.0	Start Displacement				
10/31/2016	11:24:21	0	0.0	0.00	0.0					
10/31/2016	11:29:21	0	0.0	0.00	0.0					
10/31/2016	11:32:41	0	0.0	0.00	0.0					
10/31/2016	11:33:24	0	0.0	0.00	0.0	End Displacement Vol: 26 bbl				
10/31/2016	11:33:34	0	0.0	0.00	0.0	POOH to 4670'				
10/31/2016	11:34:21	0	0.0	0.00	0.0					
10/31/2016	11:36:01	0	0.0	0.00	0.0					
10/31/2016	11:37:41	0	0.0	0.00	0.0					
10/31/2016	11:39:21	0	0.0	0.00	0.0					
10/31/2016	11:41:01	0	0.0	0.00	0.0					
10/31/2016	11:42:41	0	0.0	0.00	0.0					
10/31/2016	11:44:21	0	0.0	0.00	0.0					
10/31/2016	11:46:01	0	0.0	0.00	0.0					
10/31/2016	11:47:41	0	0.0	0.00	0.0					
10/31/2016	11:49:21	0	0.0	0.00	0.0					
10/31/2016	11:51:01	0	0.0	0.00	0.0					
10/31/2016	11:52:41	0	0.0	0.00	0.0					
10/31/2016	11:54:21	0	0.0	0.00	0.0					
10/31/2016	11:56:01	0	0.0	0.00	0.0					
10/31/2016	11:57:41	0	0.0	0.00	0.0					
10/31/2016	11:59:21	0	0.0	0.00	0.0					
10/31/2016	12:01:01	0	0.0	0.00	0.0					
10/31/2016	12:02:41	0	0.0	0.00	0.0					
10/31/2016	12:04:21	0	0.0	0.00	0.0					
10/31/2016	12:06:01	0	0.0	0.00	0.0					
10/31/2016	12:07:41	0	0.0	0.00	0.0					
10/31/2016	12:09:21	0	0.0	0.00	0.0					
10/31/2016	12:11:01	0	0.0	0.00	0.0					
10/31/2016	12:12:41	0	0.0	0.00	0.0					
10/31/2016	12:14:21	0	0.0	0.00	0.0					
10/31/2016	12:16:01	0	0.0	0.00	0.0					
10/31/2016	12:16:01	0	0.0	0.00	0.0					
10/31/2016	12:17:41	0	0.0	0.00	0.0					
10/31/2016	12:19:21	0	0.0	0.00	0.0					
10/31/2016	12:21:01	0	0.0	0.00	0.0					
10/31/2016	12:22:18	0	0.0	0.00	0.0	Sussex Plug				
10/31/2016	12:22:29	0	0.0	0.00	0.0	Establish Circulation				
10/31/2016	12:22:41	0	0.0	0.00	0.0					
10/31/2016	12:24:21	0	0.0	0.00	0.0					
10/31/2016	12:24:21	0	0.0	0.00	0.0					
10/31/2016	12:26:01	0	0.0	0.00	0.0					
10/31/2016	12:27:41	0	0.0	0.00	0.0					
10/31/2016	12:29:21	0	0.0	0.00	0.0					
10/31/2016	12:31:01	0	0.0	0.00	0.0					
10/31/2016	12:32:41	0	0.0	0.00	0.0					
10/31/2016	12:33:03	0	0.0	0.00	0.0	40 sks, 1.53 ft3/sk				
10/31/2016	12:33:08	0	0.0	0.00	0.0	Vol: 10.9 bbl				
10/31/2016	12:34:21	0	0.0	0.00	0.0					
10/31/2016	12:36:01	0	0.0	0.00	0.0					
10/31/2016	12:37:41	0	0.0	0.00	0.0					

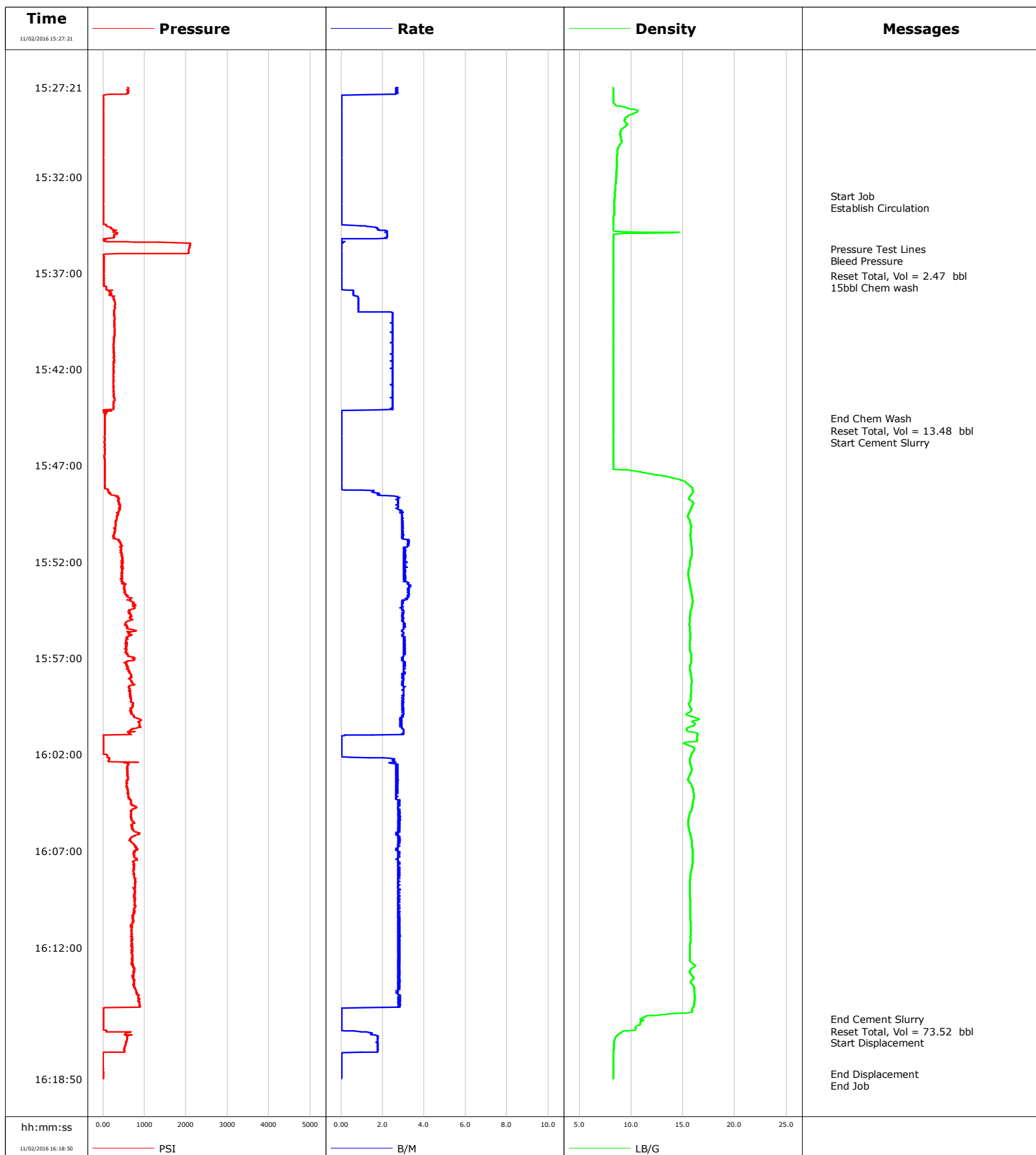
Well			Field		Job Start	Customer		Job Number	
VYNCKIER W - 29-18			DJ		Oct/31/2016	ANADARKO PETROLEUM COMPANY (ED		DP9E-0030	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
10/31/2016	12:41:01	0	0.0	0.00	0.0				
10/31/2016	12:42:26	0	0.0	0.00	0.0	Vol Disp: 16 bbl			
10/31/2016	12:42:41	0	0.0	0.00	0.0				
10/31/2016	12:44:21	0	0.0	0.00	0.0				
10/31/2016	12:46:01	0	0.0	0.00	0.0				

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl							
Slurry 0.7	N2	Mud	Maximum Rate 6.0	Total Slurry 18.0	Mud 0.0	Spacer 0.0	N2					
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum 1794	Final 4	Average 470	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal					
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 0.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl						
				Washed Thru Perfs <input type="checkbox"/>		To ft						
Customer or Authorized Representative Socorro Olivas			Schlumberger Supervisor Billy Barg			Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>					
						-	-					

Well Vynckier
Field DJ
Engineer Chris Valerio
Country United States

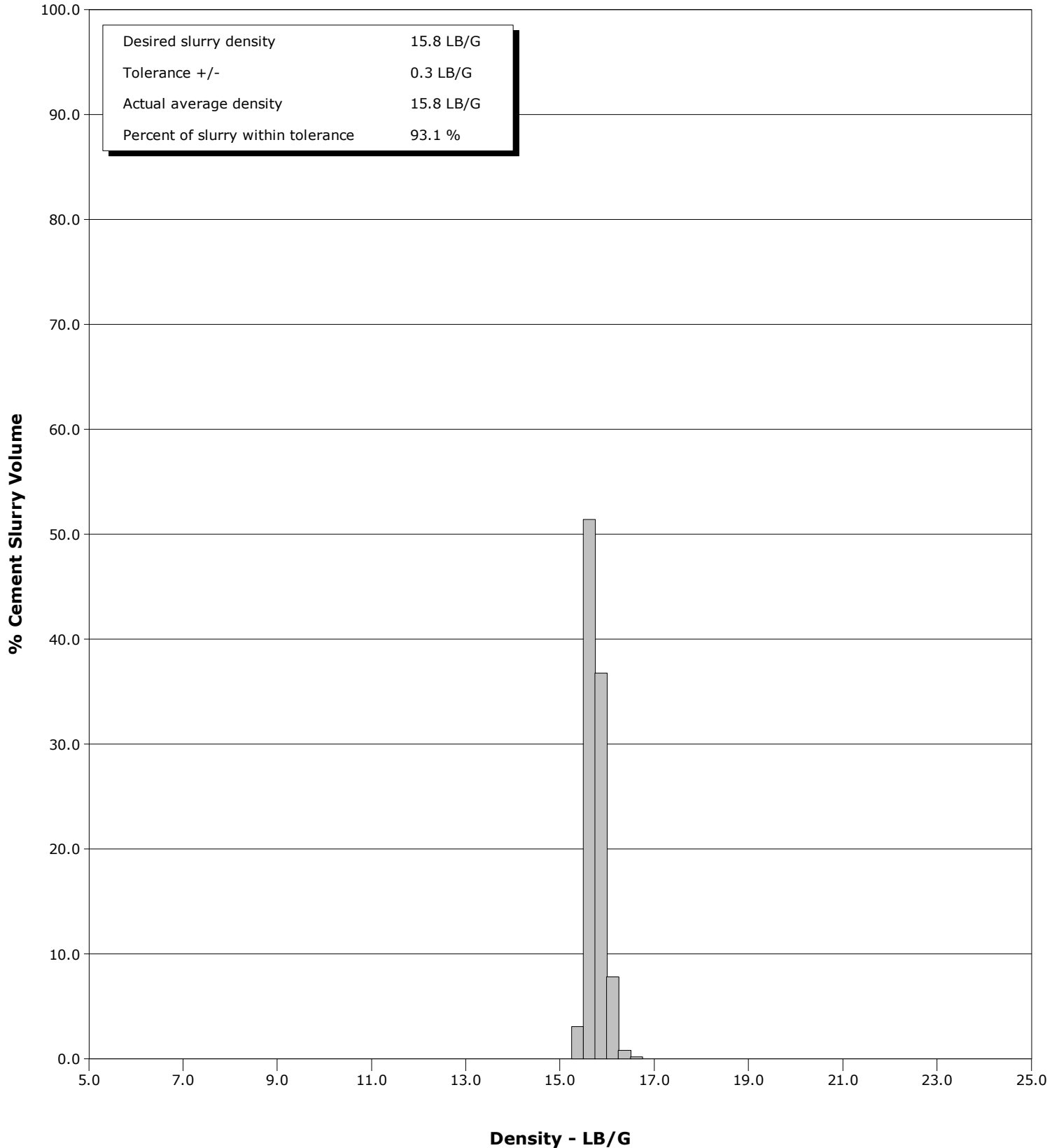
Client Anadarko
SIR No. DP9E-00032
Job Type Stub Plug
Job Date 11-02-2016



Well Vynckier
Field DJ
Engineer Chris Valerio
Country United States

Client Anadarko
SIR No. DP9E-00032
Job Type Stub Plug
Job Date 11-02-2016

Cement Slurry - 11/02/2016 15:48:46 to 11/02/2016 16:15:08



Cementing Service Report

				Customer Anadarko			Job Number DP9E-00032	
Well Vynckier W 29-18		Location (legal)			Schlumberger Location		Job Start Nov/02/2016	
Field DJ		Formation Name/Type Shale		Deviation deg	Bit Size 9.0 in	Well MD 1500.0 ft		Well TVD 1500.0 ft
County Weld		State/Province Colorado		BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal	
Well Master 0631105552		API/UWI 512330219						
Rig Name Concord #4	Drilled For N/A	Service Via Land	Casing/ Liner					
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class Old	Well Type Workover	809.0	8.6	32.0		8RD	
			1500.0	4.5	11.6	M80	8RD	
Drilling Fluid Type Othher		Max. Density 8.30 lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe				
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
					1500.0	2.4	4.7	J55
					0.0	0.0	0.0	8RD
Service Line Cementing	Job Type Stub Plug	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
				Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
				ft	ft			ft
				ft	ft			Diameter
				ft	ft			in
				Treat Down Tubing	Displacement 2.0 bbl	Packer Type	Packer Depth ft	
				Tubing Vol. 5.8 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job	
Lift Pressure psi				Shoe Type			Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft			Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft	
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in	
Job Scheduled For Nov/02/2016 14:30		Arrived on Location Nov/02/2016 14:30		Leave Location Nov/02/2016 17:30		Collar Type		Tail Pipe Depth ft
						Collar Depth ft		Sqz. Total Vol. bbl
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Stg Volume BBL	Message		
11/02/2016	15:27:21	608	2.7	8.28	0.0	Started Acquisition		
11/02/2016	15:32:21	8	0.0	8.51	1.1			
11/02/2016	15:32:59	8	0.0	8.44	1.1	Start Job		
11/02/2016	15:33:11	8	0.0	8.38	1.1	Establish Circulation		
11/02/2016	15:35:45	2073	0.0	8.28	2.5	Pressure Test Lines		
11/02/2016	15:36:08	27	0.0	8.28	2.5	Bleed Pressure		
11/02/2016	15:37:07	17	0.0	8.27	2.5	Reset Total, Vol = 2.47 bbl		
11/02/2016	15:37:21	17	0.0	8.27	0.0			
11/02/2016	15:37:23	17	0.0	8.27	0.0	15bbl Chem wash		
11/02/2016	15:42:21	251	2.5	8.28	9.1			
11/02/2016	15:44:33	49	0.0	8.28	13.5	End Chem Wash		
11/02/2016	15:44:34	45	0.0	8.28	13.5	Reset Total, Vol = 13.48 bbl		
11/02/2016	15:44:42	45	0.0	8.28	0.0	Start Cement Slurry		
11/02/2016	15:47:21	40	0.0	11.05	0.0			
11/02/2016	15:52:21	448	3.1	15.58	11.7			
11/02/2016	15:57:21	553	3.0	15.70	27.0			
11/02/2016	16:02:21	127	2.6	15.63	38.2			
11/02/2016	16:07:21	759	2.7	15.91	51.9			
11/02/2016	16:12:21	699	2.8	15.65	65.7			
11/02/2016	16:15:44	4	0.0	10.86	73.5	End Cement Slurry		
11/02/2016	16:15:51	4	0.0	10.91	73.5	Reset Total, Vol = 73.52 bbl		

Well			Field		Job Start	Customer		Job Number	
Vynckier W 29-18			DJ		Nov/02/2016	Anadarko		DP9E-00032	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Stg Volume BBL	Message			
11/02/2016	16:17:21	512	1.8	8.31	1.7				
11/02/2016	16:18:36	4	0.0	8.30	1.9	End Displacement			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.7	N2	Mud	Maximum Rate 3.4		Total Slurry 71.5	Mud 0.0	Spacer 15.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 903	Final 8	Average 402	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 71.5 bbl		Displacement 2.0 bbl		Mix Water Temp 68 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Socorro Olivas				Schlumberger Supervisor Chris Valerio				Circulation Lost <input type="checkbox"/>		Job Completed <input type="checkbox"/>
								-		-