



Job Summary

Ticket Number	Ticket Date
TN# FL1111	9/14/2016

COUNTY	COMPANY	CUSTOMER REP
Weld	Whiting Petroleum Corp.	Mr. Kyle Renton
WELL NAME	RIG	JOB TYPE
Razor 250-2444	Boss Unit 406	Production
SURFACE WELL LOCATION		O-TEX Field Supervisor
SE SW Sec25:R10N:T58W		Hall, Andy

EMPLOYEES		
	Mcfarland, James	
	Davila, Isreal	
	Phillips, James	

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	8.5"	0	15951		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2000		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	5.5	20	P-110	0	15907		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1: From Depth (ft): To Depth (ft):

Type: **Scavenger**

Volume (sacks): Volume (bbls)

Cement:	1:1:0 'Poz:Type III'	Density (ppg)	Yield (ft ³ /sk)	Water Req.
Additives:	0.3% ASM-3 + 0.5% FL-17 + 22 FWC-2 + 0.1% C-20 + 0.25lb/sk Celloflake	11	2.71	16.33

Stage 2: From Depth (ft): To Depth (ft):

Type: **Lead**

Volume (sacks): Volume (bbls)

Cement:	1:1:0 'Poz:Type III'	Density (ppg)	Yield (ft ³ /sk)	Water Req.
Additives:	0.3% ASM-3 + 0.5% FL-17 + 2% FWC-2 + 0.1% C-20 + 0.1% C-20 + 0.25lb/sk Celloflake	12	1.97	10.8

Stage 3: From Depth (ft): To Depth (ft):

Type: **Fill**

Volume (sacks): Volume (bbls)

Cement:	1:1:0 'Poz:Type III'	Density (ppg)	Yield (ft ³ /sk)	Water Req.
Additives:	0.3% ASM-3 + 0.5% FL-17 + 2% FWC-2 + 0.1% C-20 + 0.2% C-49 + 0.25lb/sk Celloflake	12	1.97	10.82

Stage 4: From Depth (ft): To Depth (ft):

Type: **Tail**

Volume (sacks): Volume (bbls)

Cement:	2:1:0 'Poz:G'	Density (ppg)	Yield (ft ³ /sk)	Water Req.
Additives:	0.3% ASM-3 + 0.5% FL-17 + 0.2% C-49 + 0.1% C-20 + 0.25lb/sk Celloflake	13.5	1.49	7.46

SUMMARY

Preflushes:	30 bbls of Mudflush	Calculated Displacement (bbl):	353.13
	30 bbls of Visweep	Actual Displacement (bbl)	353
	50 bbls of Weighted Spacer	Plug Bump (Y/N):	y Bump Pressure (psi): 2500
Total Preflush/Spacer Volume (bbl):	110	Lost Returns (Y/N):	n (if Y, when)
Total Slurry Volume (bbl):	763.08		
Total Fluid Pumped	1226.08		
Returns to Surface:	Cement 50 bbls		

Customer Representative Signature: _____

Thank You For Using
O - TEX Pumping

O-TEX
PUMPING, LLC

Client	Whiting Petroleum Corpq	Client Rep	Kyle Renton	Supervisor	Andy Hall
Ticket No.	1111	Well Name	Razor 25O-2444	Unit No.	445052
Location	SE SW Sec25:T10N:R58W	Job Type	Production Casing	Service District	Fort Lupton
Comments				Job Date	09/14/2016

