



Job Summary

Ticket Number
TN# FL1066

Ticket Date
8/13/2016

COUNTY	COMPANY	CUSTOMER REP
Weld	Whiting Petroleum Corp.	Mr. Kyle Renton
WELL NAME	RIG	JOB TYPE
Razor 250-2410	Unit Drilling 406	Production
SURFACE WELL LOCATION	O-TEX Field Supervisor	
SE SW Sec25:R10N:T58W	Hall, Andy	
EMPLOYEES		
Barden, Sean		
Melgarejo, Eduardo		
Sandoval, Steven		

WELL PROFILE

Max Treating Pressure (psi):	Bottom Hole Static Temperature (°F):
Bottom Hole Circulating Temperature (°F):	Well Type: Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	8.5"	0	15842.9		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55				
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	5.5	20	P-110	0	15801.4		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:
Type: Scavenger
From Depth (ft): To Depth (ft):
Volume (sacks): 105 Volume (bbls) 50
Cement: 1:1:0 'Poz:Type III'
Additives: %2 Gel + %0.3 ASM-3 + %0.5 CFL-10 + %2 FWC-2 + %0.1 C-20 + lb/sk0.25 Celloflakegal/bbl CDF-5L
Density (ppg) Yield (ft³/sk) Water Req.
11 2.71 16.34

Stage 2:
Type: Lead
From Depth (ft): 0 To Depth (ft): 2200.00
Volume (sacks): 305 Volume (bbls) 105.92
Cement: 1:1:0 'Poz:Type III'
Additives: %2 Gel + %0.3 ASM-3 + %0.5 CFL-10 + %2 FWC-2 + %2 FWC-2 + %0.1 C-20 + lb/sk0.25 Celloflake + gal/bbl0.002 CDF-5L
Density (ppg) Yield (ft³/sk) Water Req.
12 1.97 10.8

Stage 3:
Type: Fill
From Depth (ft): 2200 To Depth (ft): 5000.00
Volume (sacks): 375 Volume (bbls) 131
Cement: 1:1:0 'Poz:Type III'
Additives: %2 Gel + %0.3 ASM-3 + %0.5 CFL-10 + %2 FWC-2 + %0.1 C-20 + %0.2 C-49 + lb/sk0.25 Celloflake + gal/bbl0.002 CDF-5L
Density (ppg) Yield (ft³/sk) Water Req.
12 1.97 10.82

Stage 4:
Type: Tail
From Depth (ft): 5000 To Depth (ft): 15801.40
Volume (sacks): 1970 Volume (bbls) 526.28
Cement: 65% Class C / 35% Poz
Additives: %2 Gel + %0.3 ASM-3 + %0.5 CFL-10 + %0.2 C-49 + %0.1 C-20 + lb/sk0.25 Celloflake + gal/bbl0.002 CDF-5L
Density (ppg) Yield (ft³/sk) Water Req.
13.5 1.49 7.46

SUMMARY

Preflushes:	50 bbls of Weighted Spacer	Calculated Displacement (bbl):	350.78
	30 bbls of Mudflush	Actual Displacement (bbl)	350
	30 bbls of Visweep	Plug Bump (Y/N):	y
Total Preflush/Spacer Volume (bbl):	110	Bump Pressure (psi):	2500
Total Slurry Volume (bbl):	736.18	Lost Returns (Y/N):	n (if Y, when)
Total Fluid Pumped	1196.18		
Returns to Surface:	Cement 20 bbls		

Customer Representative Signature:

Thank You For Using
O - TEX Pumping

O-Tex / Equipment and Personnel Report

O-Tex / Equipment and Personnel Report					Project Number		Job Date	
O-Tex Location			Customer		FL1066		#NAME?	
Fort Lupton, Colorado 303-857-7948					State		County	
Lease Name			Well No.		CO		Weld	
			O-Tex Field Supervisor		Customer Representative			
Razor 250-2410			Hall, Andy		Phone			
Job Type			Man Hours		Mr. Kyle Renton (970) 373-4341			
Production			45					

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

[illegible]

JOB CALCULATIONS

CASING DATA

ANNULAR DATA

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW

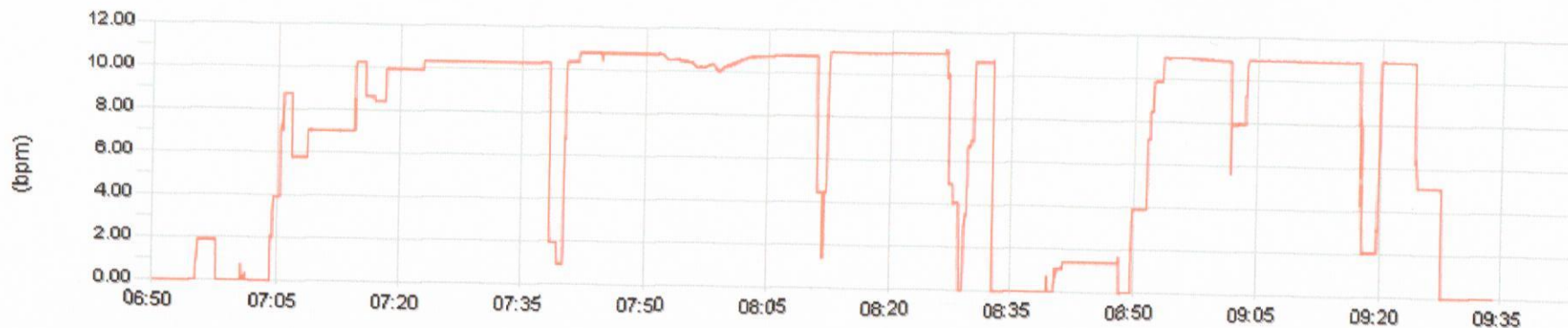
O-TEX
PUMPING, LLC

Client Whiting
Ticket No. 1066
Location SE SW Sec25:T10N:R58W
Comments

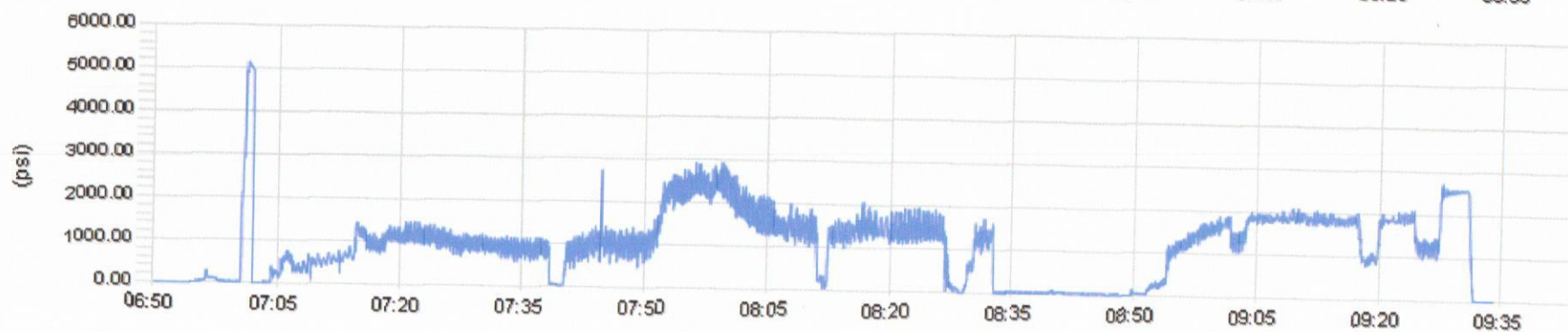
Client Rep Kyle Renton
Well Name Razor250-2410
Job Type Production Casing

Supervisor Andy Hall
Unit No. 445052
Service District Fort Lupton
Job Date 08/14/2016

Unit 445052 Rate Total



Unit 445052 Pump Pressure



Unit 445052 Density

