



# Job Summary

Ticket Number

Ticket Date

TN#

FL1061

8/8/2016

COUNTY

COMPANY

CUSTOMER REP

Weld

Whiting Petroleum Corp.

Chris

WELL NAME

RIG

JOB TYPE

Razor 250-2410

Unit Drilling 406

Surface

SURFACE WELL LOCATION

O-TEX Field Supervisor

Sec25 T10N R58W

Bushnell, Cody

EMPLOYEES

Sandoval, Steven

Scott, Derek

Madsen, Dewayne

## WELL PROFILE

Max Treating Pressure (psi):2000

Bottom Hole Static Temperature (°F):

100

Bottom Hole Circulating Temperature (°F):100

Well Type:

Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13	0	2095	0	2095
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2083	0	2083
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

Stage 1:

From Depth (ft):

0

To Depth (ft):

1700.00

Type: Lead

Volume (sacks):

340

Volume (bbls)

149.6

Cement:

Control Set 'C'

Additives:

%0.25 Celloflake + %0.01 CDF-5L

Density (ppg) Yield (ft<sup>3</sup>/sk Water Req.

12

2.47

14.56

Stage 2:

From Depth (ft):

1595

To Depth (ft):

2095.00

Type: Tail

Volume (sacks):

340

Volume (bbls)

89.6

Cement:

Type III Cement

Additives:

%2 CaCl<sub>2</sub> + %0.25 Celloflake + % CDF-5LDensity (ppg) Yield (ft<sup>3</sup>/sk Water Req.

14.2

1.48

7.37

## SUMMARY

Preflushes: 20 bbls of Fresh Water  
bbls of  
bbls of

Total Preflush/Spacer Volume (bbl): 20

Total Slurry Volume (bbl):

Total Fluid Pumped 177.5

Returns to Surface: Cement bbls 60

Calculated Displacement (bbl):

157.5

Actual Displacement (bbl)

157.5

Plug Bump (Y/N):

Yes

Bump Pressure (psi): 1780

Lost Returns (Y/N):

No

(if Y, when)

Thank You For Using

O - TEX Pumping

Customer Representative Signature:



O-Tex / Equipment and Personnel Report					Project Number	Job Date
O-Tex Location		Customer			FL1061	8/8/2016
Fort Lupton, Colorado 303-857-7948		Whiting Petroleum Corp.			State	County
Lease Name	Well No.	O-Tex Field Supervisor			Customer Representative	Phone
Razor 250-2410		Bushnell, Cody			Chris	406-647-2110
Job Type		Man Hours				
Surface		40				
USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.						
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.						
DATE	TIME	VOLUME	RATE	PRESS	JOB PROCEDURES	
8/8/2016	12:00				Arrive on location	
8/8/2016	12:05				Sign in	
8/8/2016	12:05				Tailgate Meeting	
8/8/2016	12:15				Rig in	
8/8/2016	12:50				Safety Meeting	
8/8/2016	13:00				Wait on rig to pull out of hole with drill pipe and run casing	
8/8/2016	19:35				Pressure Test	
8/8/2016	19:37	20 bbl	8.00	300	H2O ahead establish circulation	
8/8/2016	19:40	149.6 bbl	8.00	300	Lead cement	
8/8/2016	19:58	89.6 bbl	8.00	400	Tail Cement	
8/8/2016	20:18				Shut Down Drop Plug	
8/8/2016	20:20	157.5 bbl	9.00	700	H2O Displace	
8/8/2016	20:38			1780	Bump Plug	
8/8/2016	20:38			1780	Casing Test (Test held 20 Min)	
8/8/2016	20:58				Check Floats (Floats Held)	
8/8/2016	21:00				Rig Down Otex	
JOB CALCULATIONS						
CASING DATA						
ANNULAR DATA						
PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW						



Client Whiting  
Ticket No. 1061  
Location Sec25 T10N R58W  
Comments See Treating Report

Client Rep Chris  
Well Name Razor250-2410  
Job Type Surface Casing

Supervisor Cody Bushnell  
Unit No. 445070  
Service District Fort Lupton CO  
Job Date 08/08/2016

