

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
11/03/2016
Submitted Date:
12/14/2016
Document Number:
685100098

FIELD INSPECTION FORM

Loc ID 313233 Inspector Name: NEIDEL, KRIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10323
Name of Operator: ENTEK GRB LLC
Address: 165 SOUTH UNION #366
City: LAKEWOOD State: CO Zip: 80228

Findings:

- 2 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
stocks, kristen	303-282-4633	KStocks@entekenergy.com	
kim parsons		kparsons@entekenergy.com	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277279	WELL	PR	02/20/2015	GW	081-07232	ROBIDOUX 13-7	EI
447847	SPILL OR RELEASE	AC	09/23/2016		-	SPILL/RELEASE POINT	EI

General Comment:

On November 3, 2016 COGCC Environmental Staff was present at Robidoux 13-7 to witness soil investigation on project number 8432. Activities on 11/3/16 was to investigate the area identified as "Sample #3" on document number 2526945, submitted on 9/20/2016. Sample #3 showed hydrocarbon impact greater than table 910-1. To determine the location of the impacted area, measurements were triangulated from the well head. This is same method that was used in the original pit investigation. Soils were excavated to 7 feet (below ground), samples were taken of overburden pile, and the four sides of the excavation. Petroflag field screen testing was done and indicated impact as high as 142 mg/kg. Excavated soils were placed on a liner and a berm was fashioned with timbers under the liner. The excavation was left open and excavated soil on the liner. Some hydrocarbon odor was detectable in the soil pile. No observable remaining impact from spill number 40115162 remained on location. The well was shut in at the time of inspection.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	berms were increased in size/capacity after spill 40115162.			
Corrective Action:			Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 277279 Type: WELL API Number: 081-07232 Status: PR Insp. Status: EI

Facility ID: 447847 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date: 12/30/2016

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401167149	photo	REM 8432 11-3-16.pdf
685100098	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4027521
685100099	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4027393