

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401167279

Date Received:

12/14/2016

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

448710

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	<b>Phone Numbers</b>
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE	State: CO Zip: 81635	Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401166487

Initial Report Date: 12/13/2016 Date of Discovery: 12/13/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 31 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.486080 Longitude: -108.034970

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD  Facility/Location ID No 335417  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Total spill was calculated to be approximately 8.6 bbls condensate

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Cloudy. Cold. No wind.

Surface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A small leak was discovered in the bottom of the low-pressure separator vessel at approximately 8:00 a.m. this morning (12/13/16). The calculated volume of the spill is approximately 8.6 bbls condensate. Production personnel were on location yesterday afternoon (12/12/16), and there was no evidence of a leak at that time. The low-pressure separator was removed from service this afternoon, and impacted soils are being excavated and will be land-farmed on-site (with BLM's approval). Once all impacted soils have been excavated, a confirmation sample(s) will be collected to verify that COGCC 910-1 clean-up standards have been met. There are no off-site, or other environmental impacts associated with this incident.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
12/13/2016	BLM - CRVFO	Jim Byers	970-319-2532	Verbal and email notifications
12/13/2016	GarCo	Kirby Wynn	970-987-2557	Email notification
12/13/2016	GVFPD	David Blair	970-285-9119	Email notification
	Land owner - BLM	Jim Byers	970-319-2532	Verbal and email notifications

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

Facility number (335417) was incorrect on original submittal dated 12/13/16. No further action is requested on this report.

A new Form 19 will be submitted with the correct facility number (335491) for this incident and location.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Gardner

Title: TEP Environmental Date: 12/14/2016 Email: mgardner@terraep.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

401167279	FORM 19 SUBMITTED
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Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date
Environmental	Initial spill report mis-identified location. There was no spill at this location. The spill was in Section 31, Location 335491	12/15/2016
Environmental	The correct Section is 32.	12/15/2016

Total: 2 comment(s)