

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
12/09/2016
Submitted Date:
12/12/2016
Document Number:
672500236

FIELD INSPECTION FORM

Loc ID 305447 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 10633
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
 Address: 370 17TH STREET #2170
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	DG	11/03/2016	LO	123-38105	Woolley Becky 2F-7H-E168	DG
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Field Flare	
Comment:	not in use at time of inspection	
Corrective Action:		Date:

Inspected Facilities							
Facility ID:	434333	Type:	WELL	API Number:	123-38104	Status:	DG
		Insp. Status:	DG				
Well Drilling							
Rig:	Rig Name: _____	Pusher/Rig Manager: _____					
	Permit Posted: _____	Access Sign: _____					
Well Control Equipment:							
	Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____				
	Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____				
Drill Fluids Management:							
	Lined Pit: _____	Unlined Pit: _____	Closed Loop: _____	Semi-Closed Loop: _____			
	Multi-Well: _____	Disposal Location: _____					
	<u>Comment:</u> _____						
	Corrective Action: _____					Date: _____	
Facility ID:	434334	Type:	WELL	API Number:	123-38105	Status:	DG
		Insp. Status:	DG				
Well Drilling							
Rig:	Rig Name: _____	Pusher/Rig Manager: _____					
	Permit Posted: _____	Access Sign: _____					
Well Control Equipment:							
	Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____				
	Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____				
Drill Fluids Management:							
	Lined Pit: _____	Unlined Pit: _____	Closed Loop: _____	Semi-Closed Loop: _____			
	Multi-Well: _____	Disposal Location: _____					
	<u>Comment:</u> _____						
	Corrective Action: _____					Date: _____	
Facility ID:	434335	Type:	WELL	API Number:	123-38106	Status:	DG
		Insp. Status:	DG				
Well Drilling							
Rig:	Rig Name: _____	Pusher/Rig Manager: ROBERT					
	Permit Posted: _____	Access Sign: _____					
Well Control Equipment:							
	Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____				
	Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: YES				
Drill Fluids Management:							
	Lined Pit: _____	Unlined Pit: _____	Closed Loop: YES	Semi-Closed Loop: _____			
	Multi-Well: YES	Disposal Location: _____					
	<u>Comment:</u> RIG SKIDDING TO NEXT WELL						
	Corrective Action: _____					Date: _____	
Facility ID:	434338	Type:	WELL	API Number:	123-38109	Status:	DG
		Insp. Status:	DG				

Well Drilling

Rig: Rig Name: ENSIGN Pusher/Rig Manager: ROBERT ESCOJEDA
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: YES Disposal Location: WASTE CONNECTION

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG

Facility ID: 436731 Type: WELL API Number: 123-39241 Status: DG Insp. Status: DG

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass			Vehicle Tracking	Pass	
Gravel	Pass			Material Handling And Spill Prevention	Pass	
Ditches	Pass	Gravel	Pass	Covering Materials	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: _____

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: _____ Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F) _____

Assisting Staff: _____ Camera #: _____

Visible Smoke Referred to CDPHE

Comment:

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
AT THE TIME OF INSPECTION NO VIOLATION OF COGCC RULES WERE OBSERVED	gomezj	12/12/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
672500236	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4028377