

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/06/2016

Submitted Date:

12/08/2016

Document Number:

674603006**FIELD INSPECTION FORM**
 Loc ID 319865 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS LLCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Carlisle, Josh		jcarlisle@extractionog.com	
Hazard, Ellice		ellice.hazard@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		COGCCInspections@extracti onog.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201650	WELL	PR	04/30/2008	OW	001-07053	AYLOR 2	EG

General Comment:

COGCC Integrity Inspector spoke with the Extraction contractor supervisor (w/ Mountain Man) at the battery site during the field inspection. The excavation activity (due to spill cleanup/ remediation) at this location has resulted in exposing the flowlines from the Aylor 2 (as identified via communication w/ on site contractor). The well is currently shut in and the flowlines are disconnected. See the flowline section of this report for more information. Photo's Uploaded.

Inspected FacilitiesFacility ID: 201650 Type: WELL API Number: 001-07053 Status: PR Insp. Status: EG**Flowline**

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Poly
 Variance: Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☒ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: The well site flowline (and gas supply line) runs north from the wellhead approximately 1900' to a common facility shared with the Aylor 3 (API 001-06896). The dump lines at this facility are being removed/ replaced and a spill cleanup/ remediation is in progress (Initial spill report form 19 doc #401152517). The excavation activity at this site has resulted in exposing the diconnected flowlines (Orange/ Poly) from the Aylor 2. NOTE: Conduct pressure testing prior to returning the Aylor 2 flowline(s) to service and forward flowline pressure testing data/ chart(s) to COGCC Integrity Inspector at joe.maclaren@state.co.us

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603006	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4027869
674603022	Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4022560
674603023	Aylor 2 Exposed/ disconnected flowlines	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4022561
674603024	Aylor 2 flowlines exposed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4022562