

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401167294

Date Received:

12/14/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	Phone Numbers
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE State: CO Zip: 81635		Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401167294

Initial Report Date: 12/14/2016 Date of Discovery: 12/13/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 31 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.486080 Longitude: -108.034970

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335491
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Total spill was calculated to be approximately 8.6 bbls condensate

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Cloudy. Cold. No wind.

Surface Owner: FEDERAL Other(Specify): BLM (CRVFO)

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A small leak was discovered in the bottom of the low-pressure separator vessel at approximately 8:00 a.m. on 12/13/16. The calculated volume of the spill is approximately 8.6 bbls condensate. Production personnel inspected the location in the afternoon of the previous day (12/12/16) and found no evidence of a leak at that time. The low-pressure separator was immediately removed from service upon discovery of the leak. Impacted soils were excavated on 12/13/16 and placed inside a bermed corner of the pad pending a decision to landfarm the materials on-site, or transport for off-site disposal. If soils are to be land-farmed on site, it will be conducted with the approval of both BLM and COGCC. A confirmation sample was collected from the excavation to verify that COGCC 910-1 clean-up standards have been met. There are no other off-site, or environmental impacts associated with this incident.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/13/2016	BLM-CRVFO	Jim Byers	970-319-2532	Verbal and email notifications
12/13/2016	GarCo	Kirby Wynn	970-987-2557	Email notification
12/13/2016	GVFPD	David Blair	970-285-9119	Email notification
12/13/2016	Land owner - BLM	Jim Byers	970-319-2532	Verbal and email notifications

OPERATOR COMMENTS:

This document replaces the original Form 19 (doc number 401166487) that was submitted for this incident on 12/13/16. This original report contained an incorrect facility number (335417).

This new Form 19 is submitted with correct the facility number (335491) for this location and spill.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner
Title: TEP environmental Date: 12/14/2016 Email: mgardner@terraep.com

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

--	--

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)