

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40812-00 6. County: WELD 7. Well Name: NUGENT Well Number: LD06-655 8. Location: QtrQtr: SENE Section: 5 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/22/2016 End Date: 10/09/2016 Date of First Production this formation: 11/26/2016

Perforations Top: 6249 Bottom: 15904 No. Holes: 1920 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara Frac'd with 13,762,440 lbs Ottawa Sand, 435,391 gal slickwater, 107 bbl 15% HCL

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 10399 Max pressure during treatment (psi): 8224 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.23 Total acid used in treatment (bbl): 107 Number of staged intervals: 81 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 39180 Fresh water used in treatment (bbl): 10399 Disposition method for flowback: RECYCLE Total proppant used (lbs): 13762440 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/02/2016 Hours: 24 Bbl oil: 274 Mcf Gas: 125 Bbl H2O: 819 Calculated 24 hour rate: Bbl oil: 274 Mcf Gas: 125 Bbl H2O: 819 GOR: 456 Test Method: Flowing Casing PSI: 6 Tubing PSI: 440 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1344 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6145 Tbg setting date: 11/11/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: _____ Email: jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

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User Group **Comment** **Comment Date**

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