

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Julie Webb

Phone: (720) 587-2223

Fax:

Email: jwebb@progressivepcs.net

5. API Number 05-123-40812-00

7. Well Name: NUGENT

8. Location: QtrQtr: SENE Section: 5 Township: 9N Range: 58W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: WELD

Well Number: LD06-655

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/22/2016 End Date: 10/09/2016 Date of First Production this formation: 11/26/2016

Perforations Top: 6249 Bottom: 15904 No. Holes: 1920 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara Frac'd with 13,762,440 lbs Ottawa Sand, 435,391 gal slickwater, 107 bbl 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 10399

Max pressure during treatment (psi): 8224

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.23

Total acid used in treatment (bbl): 107

Number of staged intervals: 81

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 39180

Fresh water used in treatment (bbl): 10399

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 13762440

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/02/2016 Hours: 24 Bbl oil: 274 Mcf Gas: 125 Bbl H2O: 819

Calculated 24 hour rate: Bbl oil: 274 Mcf Gas: 125 Bbl H2O: 819 GOR: 456

Test Method: Flowing Casing PSI: 6 Tubing PSI: 440 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1344 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6145 Tbg setting date: 11/11/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: \_\_\_\_\_ Email jwebb@progressivepcs.net  
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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)