

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401166991

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Julie Webb  
Phone: (720) 587-2223  
Fax:  
Email: jwebb@progressivepcs.net

5. API Number 05-123-40813-00  
6. County: WELD  
7. Well Name: HESTON  
Well Number: LD06-625  
8. Location: QtrQtr: SESE Section: 5 Township: 9N Range: 58W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/26/2016 End Date: 09/27/2016 Date of First Production this formation: 11/16/2016

Perforations Top: 6898 Bottom: 15984 No. Holes: 1908 Hole size: 0.5

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara frac'd with: 12793400 lbs Ottawa Sand, 235,452 gal silverstem and slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5606 Max pressure during treatment (psi): 7978

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0 Number of staged intervals: 81

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 11284

Fresh water used in treatment (bbl): 5606 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 12793400 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/22/2016 Hours: 24 Bbl oil: 394 Mcf Gas: 141 Bbl H2O: 840

Calculated 24 hour rate: Bbl oil: 394 Mcf Gas: 141 Bbl H2O: 840 GOR: 358

Test Method: Flowing Casing PSI: 7 Tubing PSI: 754 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1375 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6192 Tbg setting date: 11/04/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: \_\_\_\_\_ Email jwebb@progressivepcs.net  
:

### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

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|  |  | Stamp Upon<br>Approval |
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Total: 0 comment(s)