

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/12/2016

Submitted Date:

12/13/2016

Document Number:

674901395**FIELD INSPECTION FORM**
 Loc ID 313425 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 10430Name of Operator: MONUMENT GLOBAL RESOURCES INCAddress: 12160 N ABRAMS RD., SUITE 610City: DALLAS State: TX Zip: 75243**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Weems, Mark		mark.weems@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
St John, William (Cal)		cal.stjohn@state.co.us	
Andrews, Dave		david.andrews@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223747	WELL	SI	02/15/2014	ERIW	083-05147	CACHE UNIT 8	EI

**General Comment:**

On December 12, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Monument Global Cache Unit #8. For the most recent environmental field inspection report of this facility, please refer to document #674901365. Representatives from Weeminuche Construction Authority were on site to remove the liner from the plugging pit.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Township listed on location sign is inaccurate. According to the COGIS database, the well is located in Township 34N, not 35N as labeled. Corrective action date from inspection document #674901127.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	04/22/2016

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type			
Comment:	Skid mounted cement hopper, tubing and hoses still present on location. Corrective action date from inspection document #685300887.		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	Date:	08/12/2016

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	223747	Type:	WELL	API Number:	083-05147	Status:	SI	Insp. Status:	EI

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**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: Other \_\_\_\_\_ Comment: Soil samples from underneath pit liner.

Sample	Sample Type: SOIL GRAB
Time: 12/12/2016 10:25 (MM/dd/yyyy hh:mm)	GPS: Lat 37.238590 Long -109.028920
BTEX: YES TPH: YES Anion: _____	Captions: _____ General Chemistry: _____
Dissolved Methane: _____	Composition: _____ Stable Isotopes: _____ 8260: _____
8270: YES RCRA Metals: _____	910-Metals: YES PAH: _____
Other: _____	
Comment: <a href="#">Sample ID #1212161025 collected from underneath liner. Samples will be analyzed for Table 910-1 constituents.</a>	

Sample	Sample Type: SOIL GRAB
Time: 12/12/2016 10:10 (MM/dd/yyyy hh:mm)	GPS: Lat 37.238510 Long -109.028920
BTEX: YES TPH: YES Anion: _____	Captions: _____ General Chemistry: _____
Dissolved Methane: _____	Composition: _____ Stable Isotopes: _____ 8260: _____
8270: YES RCRA Metals: _____	910-Metals: YES PAH: _____
Other: _____	
Comment: <a href="#">Sample ID #1212161010 collected from bottom of pit, after liner was removed. Samples will be analyzed for Table 910-1 constituents.</a>	

**Lab:**

Lab Name \_\_\_\_\_

ESC \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: PluggingLined: YES

Pit ID:

Lat: 37.238347Long: -109.029104Reference Point: SE

Other: \_\_\_\_\_

Length: 15Width: 15**Lining:**Liner Type: PlasticLiner Condition: AdequateComment: Liner was removed by Weeminuche Construction during this field inspection.

Corrective Action

Date: c**Fencing:**Fencing Type: None

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard: YESComment: Remaining fluids were removed on 12/8.

Corrective Action

Date:

**COGCC Comments**

Comment	User	Date
<p>On December 12, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Monument Global Cache Unit #8. For the most recent environmental field inspection report of this facility, please refer to document #674901365. Representatives from Weeminuche Construction Authority were on site to remove the liner from the plugging pit.</p> <p>Approximately 2 bbl. of fluids were removed from the pit on 12/08/16. A back hoe was used to remove the liner. The liner tore during removal, releasing residual fluids into the pit. Impacted material and the liner were disposed of. The fluids had a hydrocarbon odor. Two soil samples were collected by SW EPS from the bottom of the excavation. Results are pending.</p> <p>The well head and BOP were not releasing fluids during this inspection.</p>	hughesj	12/13/2016

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901396	Cache Unit #8 plugging pit.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026245">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026245</a>
674901397	Liner tore during removal.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026246">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026246</a>
674901398	Liner and impacted material removed from pit.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026247">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026247</a>
674901399	Cache Unit #8 well head and BOP.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026248">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026248</a>
674901400	Impacted material visible in side wall of pit.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026249">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4026249</a>