

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well Information

Well	HILGERS 16-22A		
Project	COLORADO-WELD-NAD83-UTM13	Site	HILGERS 16-22A
Rig Name/No.		Event	RECOMPL/RESEREVEADD
Start date	12/11/2006	End date	5/12/2008
Spud date	2/26/2003	UWI	0/3/N/68/W/22/0/SESE/6/0/SI-860/E/0/850/0/0
Active datum	RKB @5,010.99usft (above Mean Sea Level)		

2 Daily Summary

Report no.	Report date	MD (usft)	24 hr summary
2	12/11/2006		Crew travel. Finished TOOH, testing tbg. Laid down BS and SN. TIH w 160 jts tbg. RU Halliburton. Pumped 2500# 20/40 sand, top of plug @ 7518'. TOOH and laid tbg down. ND BOP, NU frac valve. Loaded csg. Secured well. SDFN.
3	12/12/2006		Crew travel. RU HS Testing. Pressure tested csg to 6000#, held for 30 minutes. RU ASAP. Perforate Codell from 7330'-7350'. SI well with frac valve. RDMO.
	4/29/2007		RU Cal Frac and Frac CODL down Casing with 191272 gals Slickwater , 150220 30/50 Sand @ 4816 Avg psi @ 60.4 avg BPM. Prefrac ISDP = 2770 psi, Post Frac ISDP = 3056
4	5/24/2007		TIME ON: 13:0, ROUTE: S22, WIN: 74304, PROJECT TYPE: Codell Recomplete, PROD. FORM.: Codell, TP: N/A, CP: 2400, CHOKE: 10, BATT. NO.: 166925, GATHERER: KMG, STAT. NO.: 45858, LINE NO.: 3-100-4, COMMENTS: Producing up casing
5	5/7/2008		MIRU Kerr-Mcgee rig 4. Control well. NDFV NUBOP. RIH tag @ 7350'. SDFN
6	5/8/2008		Control well. MIRU maverick nitrogen unit, circ. 600' to PB 7900'. PU land with 2 3/8' SN/NC and 246 JNTs @ 7744' KB. NDBOP NUWH. RDMO.
5	5/12/2008		TIME ON: 9:0, ROUTE: S23, WIN: 73304, PROJECT TYPE: REC/CD-REC, PROD. FORM.: CD/J-Sand, TP: 1100, CP: 1150, CHOKE: 14, BATT. NO.: 34003812, GATHERER: Midstream, STAT. NO.: 45858, LINE NO.: 100-4, COMMENTS: Cleaned out to J-Sand/Dwn In up tbg