

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
12/12/2016
Submitted Date:
12/13/2016
Document Number:
674603036

FIELD INSPECTION FORM

Loc ID 318252 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: K P KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
, KPK		cogcc@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240966	WELL	PR	06/18/1976	GW	123-08754	DONALD B SMITH UNIT 1	EG

General Comment:

COGCC Inspector met with KPK personnel on location and conducted an engineering integrity inspection with a primary focus on the flowlines associated with this well. Flowline repair/ construction work was in progress at the time of this field inspection. Details are available in the flowline section of this report. Photo's uploaded can be accessed via link(s) at end of report.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

OTHER

Comment: Stained soils observed at wellhead; Remove and properly dispose of crude oil/ soils accumulations and prevent future releases.

Corrective Action:

Date:

Overall Good:

Spills:

Type

Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities			
Facility ID: <u>240966</u>	Type: <u>WELL</u>	API Number: <u>123-08754</u>	Status: <u>PR</u>
Insp. Status: <u>EG</u>			
Flowline			
#1	Type: Well Site	1 of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>	Size:	Material:	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u>	Based on communications with KPK personnel on site: A segment of the well site flowline (wellhead to a valve set riser/ approximately 250' NW of wellhead) is being abandoned. The flowline is being re-routed (new construction) to a tie in point approximately 200' west of the wellhead. An excavation has exposed the existing flowline. The flowline (4" Carbon Steel) has been cut (observed) at the new tie in point. Note: Document all flowline repairs/ replacement(s) completed and perform flowline pressure testing (confirm integrity of all flowlines and repairs completed/ retain chart & data) prior to returning flowlines to service. Also, complete flowline abandonment(s) per COGCC 1103 rule and remove all unused equipment associated with the abandoned section(s) of flowline (flowline riser/ valve set).		
Corrective Action:			Date:

COGCC Comments		
Comment	User	Date
1103. ABANDONMENT Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction.	maclarej	12/13/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603037	View of flowline riser, pump jack and tie in point	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4025958
674603038	Existing flowline cut/ new tie in point	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4025959
674603039	Stained soils accumulation at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4025960
674603040	Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4025961