

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/12/2016

Submitted Date:

12/13/2016

Document Number:

674603036**FIELD INSPECTION FORM**
 Loc ID 318252 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
, KPK		cogcc@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240966	WELL	PR	06/18/1976	GW	123-08754	DONALD B SMITH UNIT 1	EG

General Comment:

COGCC Inspector met with KPK personnel on location and conducted an engineering integrity inspection with a primary focus on the flowlines associated with this well. Flowline repair/ construction work was in progress at the time of this field inspection. Details are available in the flowline section of this report. Photo's uploaded can be accessed via link(s) at end of report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	OTHER		
Comment:	Stained soils observed at wellhead; Remove and properly dispose of crude oil/ soils accumulations and prevent future releases.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No

Comment: Corrective Action: Date: **Flaring:**

Type		
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date: <input type="text"/>

Inspected Facilities

Facility ID: 240966 Type: WELL API Number: 123-08754 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Based on communications with KPK personnel on site: A segment of the well site flowline (wellhead to a valve set riser/ approximately 250' NW of wellhead) is being abandoned. The flowline is being re-routed (new construction) to a tie in point approximately 200' west of the wellhead. An excavation has exposed the existing flowline. The flowline (4" Carbon Steel) has been cut (observed) at the new tie in point. Note: Document all flowline repairs/ replacement(s) completed and perform flowline pressure testing (confirm integrity of all flowlines and repairs completed/ retain chart & data) prior to returning flowlines to service. Also, complete flowline abandonment(s) per COGCC 1103 rule and remove all unused equipment associated with the abandoned section(s) of flowline (flowline riser/ valve set).

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
1103. ABANDONMENT Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction.	maclarej	12/13/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603037	View of flowline riser, pump jack and tie in point	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4025958
674603038	Existing flowline cut/ new tie in point	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4025959
674603039	Stained soils accumulation at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4025960
674603040	Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4025961