

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400795430 Date Received: 03/11/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: Kayla Hesseltine Phone: (720) 929-6552 Fax: Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39333-00 6. County: WELD 7. Well Name: DOLPH Well Number: 1N-1HZ 8. Location: QtrQtr: SESE Section: 1 Township: 2N Range: 66W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 02/06/2015 End Date: 02/08/2015 Date of First Production this formation: 02/15/2015 Perforations Top: 7941 Bottom: 12907 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X] COMPLETED THROUGH AN OPEN HOLE LINER FROM 7941-12907. 12 BBL ACID, 137445 BBL SLICKWATER, 137457 BBL TOTAL FLUID. 3695443# 40/70 GENOA/SAND HILLS, 3695443# TOTAL SAND.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 137457 Max pressure during treatment (psi): 7293 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.88 Total acid used in treatment (bbl): 12 Number of staged intervals: 32 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1488 Fresh water used in treatment (bbl): 137445 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 3695443 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/19/2015 Hours: 24 Bbl oil: 101 Mcf Gas: 316 Bbl H2O: 112 Calculated 24 hour rate: Bbl oil: 101 Mcf Gas: 316 Bbl H2O: 112 GOR: 3129 Test Method: FLOWING Casing PSI: 1300 Tubing PSI: Choke Size: 14/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1244 API Gravity Oil: 54 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltime

Title: Regulatory Specialist Date: 3/11/2015 Email: kayla.hesseltime@anadarko.com

### Attachment Check List

**Att Doc Num**      **Name**

400795430	FORM 5A SUBMITTED
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Total Attach: 1 Files

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