

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400836685

Date Received: 05/12/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine
Phone: (720) 929-6552
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39425-00
6. County: WELD
7. Well Name: SACK
Well Number: 27N-30HZ
8. Location: QtrQtr: SWSE Section: 31 Township: 1N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 03/14/2015 End Date: 03/28/2015 Date of First Production this formation: 04/23/2015
Perforations Top: 8107 Bottom: 17058 No. Holes: 1104 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: [ ]

PERF AND FRAC FROM 8107-17058.
405 BBL ACID, 248192 BBL SLICKWATER, 13822 BBL WATER, 262419 BBL TOTAL FLUID.
7504427# 40/70 GENOA/SAND HILLS, 7504427# TOTAL SAND.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 262419 Max pressure during treatment (psi): 7919
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl): 405 Number of staged intervals: 45
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2291
Fresh water used in treatment (bbl): 262014 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 7504427 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/28/2015 Hours: 24 Bbl oil: 170 Mcf Gas: 303 Bbl H2O: 220
Calculated 24 hour rate: Bbl oil: 170 Mcf Gas: 303 Bbl H2O: 220 GOR: 1782
Test Method: FLOWING Casing PSI: 1150 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1344 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltnine

Title: Regulatory Specialist Date: 5/12/2015 Email: kayla.hesseltnine@anadarko.com

### Attachment Check List

**Att Doc Num**      **Name**

400836685	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)