

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/09/2016

Submitted Date:

12/09/2016

Document Number:

674103870**FIELD INSPECTION FORM**

Loc ID 438758 Inspector Name: Rickard, Jeff On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10311Name of Operator: SYNERGY RESOURCES CORPORATIONAddress: 20203 HIGHWAY 60City: PLATTEVILLE State: CO Zip: 80651**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pennington, Dave		dpennington@syrinfo.com	Synergy Inspection

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438755	WELL	PR	12/01/2015	LO	123-40110	SRC Wind M-17N-A	PR
438756	WELL	PR	12/01/2015	LO	123-40111	SRC Wind E-17N-C	PR
438757	WELL	PR	12/01/2015	LO	123-40112	SRC Wind 21-17C	PR
438759	WELL	PR	12/01/2015	LO	123-40113	SRC Wind A-17N-C	PR
438760	WELL	PR	12/01/2015	LO	123-40114	SRC Wind A-17N-A	PR
438761	WELL	PR	12/01/2015	LO	123-40115	SRC Wind 21-17N-C	PR
438762	WELL	PR	12/01/2015	LO	123-40116	SRC Wind 11-17C	PR
439255	WELL	PR	12/01/2015	LO	123-40372	SRC Wind 11-17N-C	PR

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 6		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:
Type: VRT	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	

Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	10	400 BBLs	STEEL AST		40.306930,-104.917290	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
<u>Venting:</u>						
Yes/No						
Comment:						
Corrective Action:					Date:	
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities				
Facility ID: 438755	Type: WELL	API Number: 123-40110	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 438756	Type: WELL	API Number: 123-40111	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 438757	Type: WELL	API Number: 123-40112	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 438759	Type: WELL	API Number: 123-40113	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 438760	Type: WELL	API Number: 123-40114	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		

<u>BradenHead</u>									
<u>Comment:</u> Braden head is exposed at surface.									
Corrective Action:		Date:							
Facility ID:	438761	Type:	WELL	API Number:	123-40115	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
<u>Comment:</u> PR									
Corrective Action:								Date:	
<u>BradenHead</u>									
<u>Comment:</u> Braden head is exposed at surface.									
Corrective Action:								Date:	
Facility ID:	438762	Type:	WELL	API Number:	123-40116	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
<u>Comment:</u> PR									
Corrective Action:								Date:	
<u>BradenHead</u>									
<u>Comment:</u> Braden head is exposed at surface.									
Corrective Action:								Date:	
Facility ID:	439255	Type:	WELL	API Number:	123-40372	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
<u>Comment:</u> PR									
Corrective Action:								Date:	
<u>BradenHead</u>									
<u>Comment:</u> Braden head is exposed at surface.									
Corrective Action:								Date:	

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot:	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: <u>DRY LAND</u>	
Reminder: _____	
Comment: <div style="border: 1px solid black; height: 30px; width: 100%;"></div>	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads Regraded _____	Contoured _____ Culverts removed _____
Gravel removed _____	
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
1004.d. FINAL VEGETATION TRANSECT	
TRANSECT RESULTS OF DISTURBED AREA% _____	
TRANSECT RESULTS OF REFERENCE AREA% _____	
TOTAL % OF DESIRABLE VEGETATION COVER _____	
VEGETATIVE COVER _____	
Comment: <div style="border: 1px solid black; height: 30px; width: 100%;"></div>	
Corrective Action: <div style="border: 1px solid black; height: 30px; width: 100%;"></div>	
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/>
Multi-Well Location <input type="checkbox"/>	

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT