

US ROCKIES REGION  
Operation Summary Report

Well: UPRC 19-15L				Spud date: 10/5/1993					
Project: COLORADO-WELD-NAD83-UTM13			Site: UPRC 19-15L				Rig name no.: CONCORD 5/5		
Event: ABANDONMENT			Start date: 10/31/2016					End date: 11/15/2016	
Active datum: RKB @4,916.99usft (above Mean Sea Level)				UWI: SW/SE/0/3/N/67/W/19/0/0/6/PM/S/656.00/E/0/0/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
10/27/2016	-								
10/30/2016	-								
10/31/2016	-		ABANDP	52	I			SURFACE CASING AT 0 PSI.	
	7:00 - 8:00	1.00	ABANDP	30	A	P		REMOVE AUTOMATION. MIRU CONCORD RIG #5. SET PUMP & TANKS. RUN HARD LINES.	
	8:00 - 10:00	2.00	ABANDP	30	F	P		NU WH. NU BOPE. RELEASE ARROW SET PACKER.	
	10:00 - 12:30	2.50	ABANDP	31	I	P		TOOH 96 STDS, 1 SINGLE 2-1/16TH IJ TBG, XN NIPPLE, 3.5" ARROW SET PRODUCTION PACKER 12 STDS SAME PIPE.	
	12:30 - 15:30	3.00	ABANDP	31	I	P		PU 3-1/2" BIT & SCRAPER. TIH WITH 217 JOINTS 2-1/16TH TBG TO 7180'. TOOH TO DERRICK.	
	15:30 - 17:00	1.50	ABANDP	34	I			RU RELIANCE WL. RIH WITH 3-1/2" CIBP & SET AT 7155'. POOH. RD WL. SWI. SDFN.	
11/1/2016	-		ABANDP	52	I			SURFACE CASING AT 0 PSI THIS MORNING.	
	6:45 - 7:00	0.25	ABANDP	48	B	P		MORNING JSA & SAFETY MEETING.	
	7:00 - 12:00	5.00	ABANDP	31	I	P		RU ANYTIME HYRO-TESTER. TEST IN HOLE 216 JOINTS 2-1/16" TBG AND 10' SUB TO 7155'. TEST TO 3000 PSI. THIS TBG HAS BEEN OVER TORQUE IN THE PAST. A LOT OF THE PINS HAVE BEEN PINCHED. HAD ISSUES WITH THE TEST TOOLS.	
	12:00 - 12:30	0.50	ABANDP	31	H	P		REVERSE CIRCULATE 80 BBLS FRESH WATER UNTIL OIL & GAS CIRCULATED OUT OF WELLBORE. PRESSURE TEST CASING & CIBP TO 1000 PSI FOR 15 MINS WITH GOOD TEST. BLEED PRESSURE BACK.	
	12:30 - 13:15	0.75	ABANDP	51	C	P		FOR NIOBRARA BALANCE CEMENT PLUG, MIRU SCHLUMBERGER CEMENT. HELD PRE-JOB SAFETY MEETING. BREAK CIRCULATION AND PUMP 5 BBLS WATER AHEAD. PRESSURE TEST TO 2000 PSI. MIX & PUMP 20 SKS, 5.5 BBLS SLURRY CLASS G CEMENT MIXED AT 15.8 PPG, 1.53 CU/SK YIELD, 6.35 GAL/SK MIX WATER. DISPLACE WITH 17 BBLS WATER. EST TOC AT 6564'.	
	13:15 - 14:00	0.75	ABANDP	31	I	P		TOOH LD 81 JOINTS TBG TO 4500'.	
	14:00 - 14:30	0.50	ABANDP	51	C	P		FOR SUSSEX BALANCE CEMENT PLUG. RIG CEMENTERS BACK UP. BREAK CIRCULATION AND PUMP 5 BBLS WATER AHEAD. PRESSURE TEST TO 2000 PSI. MIX & PUMP 27.5 SKS 7.5 BBLS SLURRY CLASS G CEMENT MIXED AT 15.8 PPG, 1.53 CU/SK YIELD, 6.35 GAL/SK MIX WATER. DISPLACE WITH 9 BBLS WATER. EST TOC AT 3669'.	
	14:30 - 16:30	2.00	ABANDP	31	I	P		TOOH 15 STDS TBG TO DERRICK. LD REMAINING 106 JOINTS TBG ON FLOAT. SWI. SDFN.	
11/2/2016	-		ABANDP	52	I			SURFACE CASING AT 0 PSI THIS MORNING.	
	6:30 - 6:45	0.25	ABANDP	48	B	P		MORNING JSA & SAFETY MEETING.	
	6:45 - 7:30	0.75	ABANDP	34	L	P		RU RELIANCE WIRELINE. PU SINKER & RIH, TAG TOC AT 3674'. POOH. RIH WITH JET CUTTER & CUT 3-1/2" CASING OFF AT 260'. POOH. RD WL.	

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Well: UPRC 19-15L

Spud date: 10/5/1993

Project: COLORADO-WELD-NAD83-UTM13

Site: UPRC 19-15L

Rig name no.: CONCORD 5/5

Event: ABANDONMENT

Start date: 10/31/2016

End date: 11/15/2016

Active datum: RKB @4,916.99usft (above Mean Sea Level)

UWI: SW/SE/0/3/N/67/W/19/0/0/6/PM/S/656.00/E/0/0/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:30 - 8:00	0.50	ABANDP	31	H	P		CLOSE BLIND RAMS. BREAK CIRCULATION DOWN CASING UP SURFACE. CIRCULATE 30 MINS UNTILL CLEAN WATER BACK. HAD FULL RETURNS.
	8:00 - 9:00	1.00	ABANDP	31	I	P		ND BOP. REMOVE SURFACE CSG TOP NUT AND PACK-OFF. PU 3-1/2" SPEAR AND ENGAGE IN CSG TOP. PULL UP TO 20K AND SLIPS PULLED FREE. NO JUMP. CHANGE RAMS TO 3-1/2". NU BOP. RU RIG FLOOR. LD 6 JOINTS 3-1/2" CSG. CHANGE RAMS BACK TO 2-1/16". CHANGE OVER TOOLS.
	9:00 - 12:00	3.00	ABANDP	31	I	P		PU 2-1/16" X 10' MULE SHOE STINGER, TIH WITH 8 JOINTS 2-1/6" TBG, TAG CUT OFF CASING TOP. TBG SLIDE DOWN ALONG THE OUT SIDE OF THE 3-1/2" CASING CUT-OFF. TOO. PU TIH WITH SLIM-HOLE 2-3/8" COLLAR (2.90" OD) AND MULE SHOE SEAT NIPPLE. THIS LARGER OD ALLOWED THE 2-3/8" TO ENTER CASING TOP. RAN IN 1 FULL JOINT TO HELP ALIGN 3-1/2" CASING TO CENTER IN THE 8-5/8" SURFACE CASING. TOO. TRIP BACK IN HOLE WITH 2-1/16" STINGER AND ENTER 3-1/2" CASING CUT OFF WITH NO PROBLEMS. TIH TO 1000' FOR STUB PLUG CEMENT BALANCE PLUG.
	12:00 - 13:00	1.00	ABANDP	51	C	P		MIRU SCHLUMBERGER CEMENT. HELD PRE-JOB SAFETY MEETING. BREAK CIRCULATION WITH 5 BBLs WATER AHEAD. PRESSURE TEST LINES TO 2000 PSI. MIX AND PUMP 76 SKS 20 BBLs SLURRY, CLASS G CEMENT MIXED AT 15.8 PPG, 1.50 CF/SK YIELD, MIX WATER AT 6.04 GAL/SK. PUMPED DOWN TBG AT 2.5 BPM. FULL RETURNS THRU OUT. DISPLACE WITH 1 BBL WATER. SHUT DOWN.
	13:00 - 13:30	0.50	ABANDP	31	H	P		LD 27 JOINTS TBG ON FLOAT TO 100' WITH 10' SUB ADDED. CIRCULATE HOLE CLEAN.
	13:30 - 14:00	0.50	ABANDP	31	I	P		LD REMAINING 3 JOINTS & SUB. RIG CREW CLEANED OUT BOP STACK. SWI.
11/3/2016	0:00 -		ABANDP	52	I			SURFACE CASING AT 0 PSI.
	6:45 - 7:00	0.25	ABANDP	48	B	P		JSA & SAFETY MEETING.
	7:00 - 8:00	1.00	ABANDP	34	1	P		RU RELIANCE WIRELINE. PU 8-5/8" CIBP. RIH & TAG TOC AT 100'. PUH & SET CIBP AT 80'. POOH. RD WL.
	8:00 - 9:00	1.00	ABANDP	30	C	P		RDMO CONCORD RIG #5. LOAD OUT RIG PUMP & TANK.
11/15/2016	11:00 - 12:00	1.00	ABANDP	52		P		pressure tested CIBP, surface casing to 500 psim good test
	12:00 - 13:00	1.00	ABANDP	53	B	P		dug up surface casing
	13:00 - 14:00	1.00	ABANDP	53	C	P		cut casing 6' below GL, tagged @ 70'
	14:00 - 15:00	1.00	ABANDP	53	B	P		filled casing stub with 32 bags 5000 psi cement
	15:00 - 16:00	1.00	ABANDP	53	A	P		capped casing with a metal plate containing well info
	16:00 - 17:00	1.00	ABANDP	53	B	P		backfilled
	16:00 - 16:00	0.00	ABANDP	50		P		P&A'd OFFLINE CD