

**Bayou Well Services
3333 Center Drive
Milliken, CO. 80534
970) 587-5813 or 970) 587-5824 (Fax)**

Job Log

Date: 11/13/16-11/16/16
Operator: PDC Energy.
Well Name: Motis 34-7
Legal Location: SW/SE SEC.7 T5N R64W
API # 05-123-19488
Weld County

11/13/16: MIRU P&A Equipment, SWI.

11/14/16: Check P.S.I, 550/550/0 #'S, Blow Well Down to rig Tank, Circulate Well Clean, UN-LAND TBG, NU BOP'S, Handling Equipment, TOO H w/ TBG, Stand Back 20 JNTS, LD 189 JNTS of 2 3/8" TBG, (Recovered 209 JNTS of 2 3/8" 6858') RU CHS WL, RIH w/ Gauge Ring @ 6570' ROH, RIH w/ CIBP set @ 6548' ROH, RIH w/ 2 sacks of 15.8 # CGC Dump on Top of CIBP @ 6548' ROH, RD CHS WL, Load Well w/ Water, (Pressure test 3.5" CSG @ 1000 PSI, Test Good) RE-LEASE Pressure, SWI.

11/15/16: Check P.S.I, 0/0/0 #'S, TIH w/ 22 JNTS to Pump Stop Plug @ 715' Establish Circulation w/ Water, Mix and Pump 5 sacks of 15.8 # CGC, TOO H LD 4 JNTS , Stand Back 18 JNTS, RU CHS WL, RIH w/ Jet Cutter to Cut 3.5" CSG @ 600' ROH, RD CHS WL, Establish Circulation w/ Water to Condition Well, ND BOP'S, UN-LAND CSG, NU BOP'S, Change Over to 3.5" Handling Equipment, TOO H LD 3.5" CSG, (Recovered 20 JNTS of 3.5" CSG 600') Change Over to 1 1/2" TBG, Handling Equipment, TIH w/ 18 JNTS +2-10' Sub to Pump Stop & Shoe Plug @ 600' Establish Circulation w/ Water, Mix and Pump 215 SACKS OF 15.8 # CGC to Cement Tank, TOO H LD TBG, ND BOP'S, Top of Well w/ Cement to Surface, SWI.

11/16/16: TOC @ Surface, RD P&A Equipment, Dig Well & Flowline 8' Below Ground Surface, Cut & Cap Well & Flowline 6' Below Ground Surface, Backfill P&A Complete.

* * * All cement is 15.8 # Class "G" neat cement * * *

Cementing Contractor: Bayou Well Services
Cementing Contractor Supervisor: Gustavo Jaime
Operator Supervisor: Ryan Beam
State Representative: Jason Gomez
Wireline Contractor: Cased Holed Solution WL



Daily Work Ticket

Customer Name PDC Energy	Customer AFE #	Date: 11/13/2016
------------------------------------	-----------------------	----------------------------

Mailing Address	City	State	Zip	County
		CO		WELD

Field	Lease	Well	Order #
		Motis 34-7	

Work Description	Workover	Rod	Rod & Tubing	Re-entry
	Swabbing	Tubing	Completion	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate(Hrs)	Total	WO Eqp	Qty.	Rate Hr/Day/Ea	Total
Rig and Crew	@			BOP	@		
Extra Labor	@			Pump	@		
Rig Fuel	@			Tank	@		
Pump Fuel	@			Base Beam	@		
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
				Pipe Racks	@		
				Power Swivel	@		
				JU/Washing ton H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		

ReCharge	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	@		
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools- Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Swab Eqp	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)
TOTAL BILLABLE AMOUNT \$0.00

Description Of Work Start Time 10:00 am Stop Time 2:00 pm

JSA Safety meeting and move the rig to next location.
 Spot in pump and tank move fence and spot in beam and spot in the rig.
 clean location and shut down. 1:30 pm to 2:00 pm Crew travel to town.

Payroll Section							
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Quezada, Julian	J8S001199	0.00		0.00	0.00	0.00
Operator	Alonzo, Julio	J8S001145	3.50		0.50	0.00	4.00
Derrick	Barraza, Luis	J8S001282	3.50		0.50	0.00	4.00
FloorHand	Espino, Jose Pedro	J8S001173	3.50		0.50	0.00	4.00
FloorHand	Aguilar, Manuel Q	J8S012204	3.50		0.50	0.00	4.00

No Unreported Incidents Per My Signature

 BWS Rig Supervisor

 Customer/Agent



Daily Work Ticket

Customer Name	Customer AFE #	Date:
PDC Energy		11/14/2016

Mailing Address	City	State	Zip	County
		CO		weld

Field	Lease	Well	Order #
		Motis 34-7	

Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>	Re-entry	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate(Hrs)	Total	WO Eqp	Qty.	Rate Hr/Day/Ea	Total
Rig and Crew	@			BOP	@		
Extra Labor	@			Pump	@		
Rig Fuel	@			Tank	@		
Pump Fuel	@			Base Beam	@		
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
				Pipe Racks	@		
				Power Swivel	@		
				JU/Washing ton H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		

ReCharge	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	@		
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools- Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Swab Eqp	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)
TOTAL BILLABLE AMOUNT \$0.00

Description Of Work Start Time 6:00 am Stop Time 6:00 pm

Crew travel safety meeting start equip check pressure 550/550/0 psi. Hook up and blow down well circulate well. Function test BOP and nipple down well head and nipple up BOP/floor. TOOH w/20 jts to derrick and lay down 189 jts and SNNC, Total of 209 jts @ 6858'. Rig up wireline and RIH w/gauge ring 2.50 O.D. to 6570' POOH and RIH w/ 3 1/2" CIBP set at 6548' POOH and dump bail 2 SKS of cement rig down wireline and load hole pressure test to 1000 psi test good release pressure drain pump and shut well in for the night. Crew travel home.

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Kevin Billman (Magna)	Kevin Billman (Magna)	11.00	1.00	0.00	12.00
Operator	Alonzo, Julio	J8S001145	11.00	1.00	0.00	12.00
Derrick	Barraza, Luis	J8S001282	11.00	1.00	0.00	12.00
FloorHand	Aguilar, Manuel Q	J8S012204	11.00	1.00	0.00	12.00
FloorHand	Espino, Jose Pedro	J8S001173	11.00	1.00	0.00	12.00

No Unreported Incidents Per My Signature _____

 BWS Rig Supervisor Customer/Agent



NABORS

FIELD TICKET No.

34331

PLEASE REMIT TO:
NABORS COMPLETION & PRODUCTION SERVICES CO.
 P.O. BOX 975682
 DALLAS, TX 75397-5682
 435-725-5344

DELIVERED FROM 45
 DATE 11-15-16

INVOICE NO.	P.O. NO.	AFE NO.
CUSTOMER NO.	LEASE <u>Motis 34-7</u>	WELL NO.
CUSTOMER <u>PDC</u>	FIELD <u>Wattley</u> STATE <u>CO</u>	COUNTY <u>Weld</u>
ADDRESS	LOCATION <u>WCP 58451</u>	
CITY	CASING SIZE & WT. <u>3 1/2</u>	TBG. SIZE
STATE	TYPE OF JOB <u>Jet Cut</u>	

ORDERED BY <u>Beem</u>		TITLE	SERVICE SUPV.			
PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	AMOUNT	
<u>75-252-1111</u>	<u>Jet Cut 3 1/2 Casing</u>		<u>600</u>		<u>\$ 3200</u>	
	<i>[Signature]</i>		<u>15%</u>	<u>DISC</u>	<u>(\$ 500)</u>	

CALLED OUT _____ Time _____ Date	ON LOCATION _____ Time _____ Date	COMPLETED _____ Time _____ Date	TOTAL SERVICE & MATERIALS DISCOUNT TAX	TOTAL CHARGES <u>\$ 2700</u>
--	---	---------------------------------------	--	------------------------------

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials	Employee Number
<u>Jade M. Sharrk</u>			

I was not injured, involved in or witness to an accident during the performance of this work. If an injury or accident occurred a signature is not to be provided. The injury or accident is to be reported to the supervisor so that a report can be prepared.

I hereby attest that my employer NCPSS did permit me to eat while working.

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X *[Signature]*
 NABORS COMPLETION & PRODUCTION SERVICES CO.

X Ryan Beem
 CUSTOMER REPRESENTATIVE

Data Tracking Report for PDC

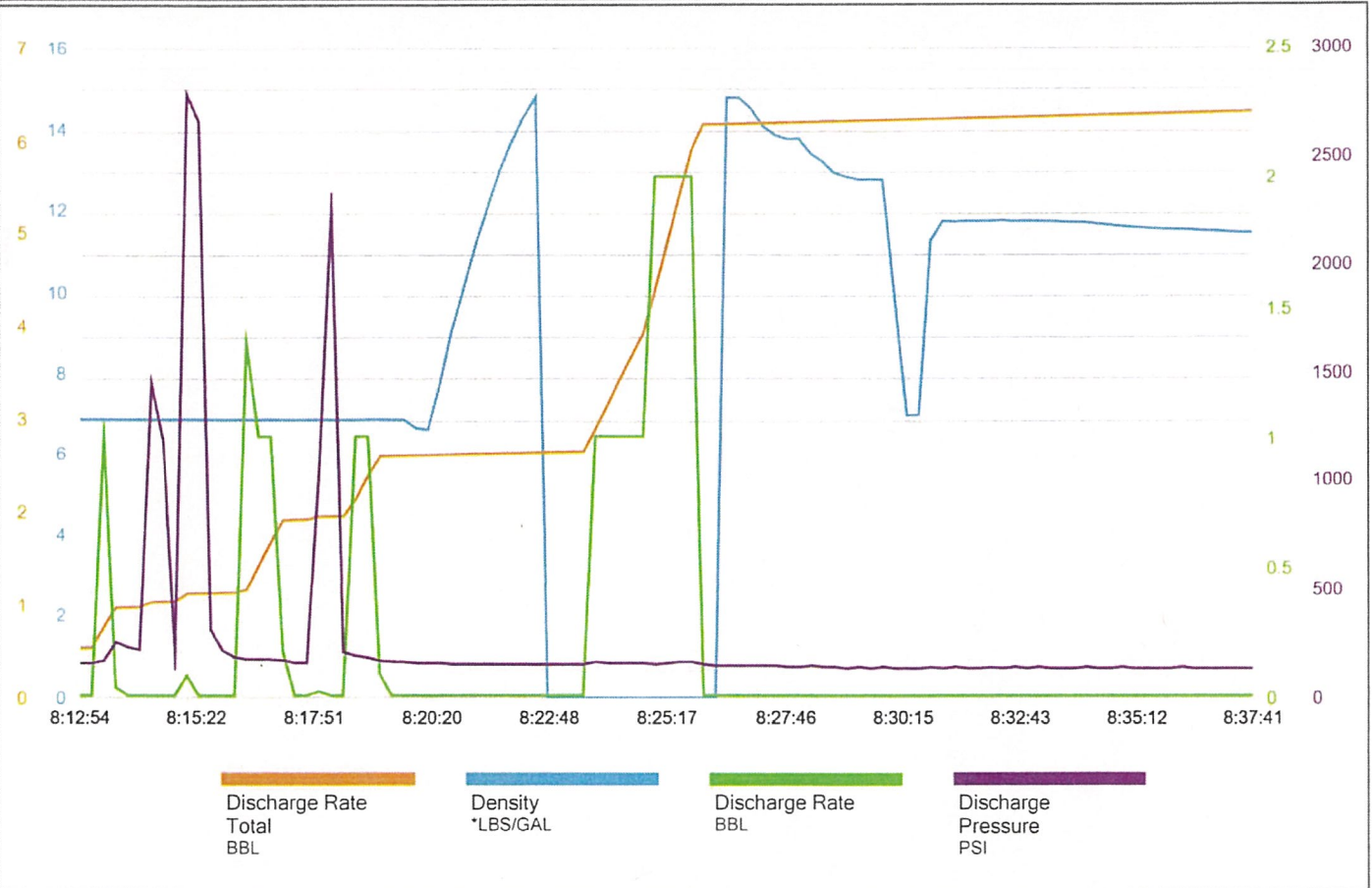
Prepared by

Job Summary

Contact Chad Sailors
 Email
 Phone 970-373-6243
 Lease motis 34-7
 County weld
 State co
 Formation

Date November 15,
 Start Time 8:12:39 AM
 End Time 8:37:51 AM
 Notes PDC rig #22

motis 34-7 PDC



Data Tracking Report for PDC

Prepared by

Job Summary

Contact: Chad Sailors
 Email:
 Phone: 970-373-6243
 Lease: Motis 34-7
 County: weld
 State: Co
 Formation:

Date: November 15,
 Start Time: 1:16:56 PM
 End Time: 2:14:08 PM
 Notes: PDC company man Ryan BWS rig 22

PDC

