

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/30/2016

Submitted Date:

12/02/2016

Document Number:

674602990**FIELD INSPECTION FORM**
 Loc ID 333225 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		cogcc@kpk.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239679	WELL	PR	12/02/1997	OW	123-07467	CAMENISCH 1	PR
439655	SPILL OR RELEASE	CL	10/03/2014		-	SPILL/RELEASE POINT	CL

**General Comment:**

Follow up engineering integrity inspection conducted on 11/30/2016. The Actions Required outlined on the initial EG field inspection doc #674602754 performed on 08/25/2016 have been completed. The details of observations made during this field inspection are available in the flowline section of this report. Photos uploaded.

**Inspected Facilities**

Facility ID: 239679 Type: WELL API Number: 123-07467 Status: PR Insp. Status: PR

Facility ID: 439655 Type: SPILL OR API Number: - Status: CL Insp. Status: CL

**Flowline**

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Fiberglass  
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Damage/Defects Spills: Yes Repairs Made: Yes  
 Coatings: H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: No Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: As outlined on supplemental form 19 doc #400700961 received on 11/7/2016: A flowline coupler leak and release of fluids in the subsurface; non detectable on surface, was discovered by a 3rd party digging potholes to locate buried lines in a shared right-of-way. Leaking coupler was replaced as well as old section of flowline; The flowline was pressure tested prior to return to service/ chart attached.

Corrective Action:

Date:

**COGCC Comments**

Comment	User	Date
Actions Required (completed) outlined on the initial engineering integrity inspection doc #674602754 conducted on 08/25/2016: Contact COGCC EPS staff (Chris Canfield) as required regarding anticipated completion of remediation work/ excavation closure; Provide COGCC Integrity group with a written description of well status, anticipated flowline repair/ replacement schedule, root cause of failures and repairs/ replacements completed or scheduled to be completed. Pressure test well site flowline prior to producing; Forward pressure testing data/ field chart to COGCC Integrity staff.	maclarej	12/02/2016
As outlined on the initial engineering integrity inspection doc #674602754 conducted on 08/25/2016: COGCC Integrity Inspection performed (flowline only) at this well site on August 25th, 2016. An open excavation was observed approximately 150' southeast of the pump jack/ wellhead. A form 27 doc #2313348 was recieved (Submitted by previous operator/ Foundation Energy) by the COGCC on 12/10/2014 that states the following: Upon discovery of flowline coupler leak, well was shut in and material was excavated down to the leak and stockpiled on plastic; leaking coupler was replaced. A change of operator (form 10 doc #400893404) was approved by the COGCC on 10/7/2015 (Buying Operator/ K P KAUFFMAN COMPANY INC). The spill remediation and flowline repair work appears to be in progress. The equipment/ flowline section of this report outlines the Actions Required identified during this field inspection. Photos uploaded can be accessed via links at end of report. Note: Last production reported February 2016.	maclarej	12/02/2016

**Attached Documents**

You can go to COGCC Images ([https://cogcc.state.co.us/weblink/](https://cogcc.state.co.us/webblink/)) and search by document number:

Document Num	Description	URL
674602990	INSPECTION APPROVED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4022900">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4022900</a>
674602995	Flowline Pressure Test - Post Repair	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4017500">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4017500</a>
674602996	View to SW of project area from wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4017501">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4017501</a>
674602997	View of flowline trench/ backfilled & graded	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4017502">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4017502</a>