

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
11/30/2016
Submitted Date:
12/02/2016
Document Number:
674602990

FIELD INSPECTION FORM

Loc ID 333225 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 46290
Name of Operator: K P KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:
4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		cogcc@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239679	WELL	PR	12/02/1997	OW	123-07467	CAMENISCH 1	PR
439655	SPILL OR RELEASE	CL	10/03/2014		-	SPILL/RELEASE POINT	CL

General Comment:
Follow up engineering integrity inspection conducted on 11/30/2016. The Actions Required outlined on the initial EG field inspection doc #674602754 performed on 08/25/2016 have been completed. The details of observations made during this field inspection are available in the flowline section of this report. Photos uploaded.

Inspected Facilities			
Facility ID: <u>239679</u>	Type: <u>WELL</u>	API Number: <u>123-07467</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID: <u>439655</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>CL</u> Insp. Status: <u>CL</u>
Flowline			
#1	Type: Well Site	1 of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>	Size: <u>3"</u>	Material: <u>Fiberglass</u>	
Variance:	Age:	Contents: <u>Multiphase</u>	
<u>Integrity Summary</u>			
Failures: <u>Damage/Defects</u>	Spills: <u>Yes</u>	Repairs Made: <u>Yes</u>	
Coatings:	H2S: <u>No</u>	Cathodic Protection: <u>No</u>	
<u>Pressure Testing</u>			
Witnessed: <u>No</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u>	As outlined on supplemental form 19 doc #400700961 received on 11/7/2016: A flowline coupler leak and release of fluids in the subsurface; non detectable on surface, was discovered by a 3rd party digging potholes to locate burried lines in a shared right-of-way. Leaking coupler was replaced as well as old section of flowline; The flowline was pressure tested prior to return to service/ chart attached.		
<u>Corrective Action:</u>			<u>Date:</u>

COGCC Comments		
Comment	User	Date
Actions Required (completed) outlined on the initial engineering integrity inspection doc #674602754 conducted on 08/25/2016: Contact COGCC EPS staff (Chris Canfield) as required regarding anticipated completion of remediation work/ excavation closure; Provide COGCC Integrity group with a written description of well status, anticipated flowline repair/ replacement schedule, root cause of failures and repairs/ replacements completed or scheduled to be completed. Pressure test well site flowline prior to producing; Forward pressure testing data/ field chart to COGCC Integrity staff.	maclarej	12/02/2016
As outlined on the initial engineering integrity inspection doc #674602754 conducted on 08/25/2016: COGCC Integrity Inspection performed (flowline only) at this well site on August 25th, 2016. An open excavation was observed approximately 150' southeast of the pump jack/ wellhead. A form 27 doc #2313348 was recieved (Submitted by previous operator/ Foundation Energy) by the COGCC on 12/10/2014 that states the following: Upon discovery of flowline coupler leak, well was shut in and material was excavated down to the leak and stockpiled on plastic; leaking coupler was replaced. A change of operator (form 10 doc #400893404) was approved by the COGCC on 10/7/2015 (Buying Operator/ K P KAUFFMAN COMPANY INC). The spill remediation and flowline repair work appears to be in progress. The equipment/ flowline section of this report outlines the Actions Required identified during this field inspection. Photos uploaded can be accessed via links at end of report. Note: Last production reported February 2016.	maclarej	12/02/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602990	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4022900
674602995	Flowline Pressure Test - Post Repair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4017500
674602996	View to SW of project area from wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4017501
674602997	View of flowline trench/ backfilled & graded	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4017502