

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
12/02/2016
Submitted Date:
12/02/2016
Document Number:
681901824

FIELD INSPECTION FORM

Loc ID 446290 Inspector Name: HELGELAND, GARY On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 370 17TH STREET #2170
City: DENVER State: CO Zip: 80202

Findings:

19 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestonepr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446281	WELL	DG	11/07/2016		123-43295	Morgan Hills 1I-7H-A168	DG
446282	WELL	DG	11/12/2016		123-43296	Morgan Hills 1E-7H-A168	DG
446283	WELL	DG	11/09/2016		123-43297	Morgan Hills 1H-7H-A168	DG
446284	WELL	DG	11/15/2016		123-43298	Morgan Hills 1A-7H-A168	DG
446285	WELL	DG	11/13/2016		123-43299	Morgan Hills 1D-7H-A168	DG
446286	WELL	DG	11/14/2016		123-43300	Morgan Hills 1C-7H-A168	DG
446287	WELL	DG	11/14/2016		123-43301	Morgan Hills 1B-7H-A168	DG
446288	WELL	DG	11/11/2016		123-43302	Morgan Hills 1G-7H-A168	DG
446289	WELL	DG	11/11/2016		123-43303	Morgan Hills 1F-7H-A168	DG

General Comment:

Inspected Facilities

Facility ID: 446281 Type: WELL API Number: 123-43295 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign 153 Pusher/Rig Manager: Pete Santos
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment: Ensign Rig # 153 on location to drill long string. Derrick screened for fugitive light mitigation. Sound mitigation in place. Chemicals properly stored. BMPs in place. No conditions observed that exceed COGCC rules.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 446282 Type: WELL API Number: 123-43296 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented. Rig on location to drill long string.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 446283 Type: WELL API Number: 123-43297 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented. Rig on location to drill long strings.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 446284 Type: WELL API Number: 123-43298 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented. Rig on location to drill long strings

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 446285 Type: WELL API Number: 123-43299 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented. Rig on location to drill long strings

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 446286 Type: WELL API Number: 123-43300 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented. Rig on location to drill long strings

Corrective Action: _____

Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 446287 Type: WELL API Number: 123-43301 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented. Rig on location to drill long strings

Corrective Action: _____

Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 446288 Type: WELL API Number: 123-43302 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment:

Corrective Action: Date: _____

BradenHead

Comment:

Corrective Action: Date: _____

Facility ID: 446289 Type: WELL API Number: 123-43303 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment:

Corrective Action: Date: _____

BradenHead

Comment:

Corrective Action: Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681901824	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4022986