

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401161481

Date Received:

12/07/2016

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

448607

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator No: 47120
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-3779
Contact Person: Paul Schwarz
Phone Numbers: Phone: (970) 336-3500 Mobile: (970) 515-1431 Email: Paul.Schwarz@anadarko.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401161481

Initial Report Date: 12/06/2016 Date of Discovery: 12/06/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 36 TWP 3N RNG 67W MERIDIAN 6

Latitude: 40.179483 Longitude: -104.836558

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 445763
No Existing Facility or Location ID No.
Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: Windy, 30 degrees F.

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State [X] Residence/Occupied Structure [] Livestock [] Public Byway [] Surface Water Supply Area []
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On December 5, 2016, impacts were discovered during an emissions upgrade at the Nishimoto-63N67W36NWSE production facility. The volume of released material is unknown. Groundwater was encountered within the excavation area at approximately 5.5 feet below ground surface (bgs). A groundwater sample (GW01) was collected and submitted to Origins Laboratory in Denver, Colorado for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) by USEPA 8260B. Analytical data received on December 6, 2016, indicated that the benzene concentration in groundwater sample GW01 was above the applicable COGCC Table 910-1 standard. Groundwater analytical results are presented in Table 1. A topographic Site Location Map showing the geographic setting of the release is provided as Figure 1. Site assessment and excavation activities are ongoing and will be summarized in a forthcoming Supplemental Form 19 Release Report.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/6/2016	County	Roy Rudisill	-email	
12/6/2016	County	Troy Swain	-email	
12/6/2016	County	Tom Parko	-email	
12/6/2016	Private	Landowner	-phone	

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Paul Schwarz

Title: HSE Representative Date: 12/07/2016 Email: Paul.Schwarz@anadarko.com

COA Type

Description

	Provide documentation justifying closure request within 90 days of release via supplemental form 19. If investigation and remediation require further actions beyond 90 days then submit form 27 for approval within 90 days of spill (8March2017).
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Attachment Check List

Att Doc Num

Name

401161481	FORM 19 SUBMITTED
401161627	TOPOGRAPHIC MAP
401161949	ANALYTICAL RESULTS
401161951	ANALYTICAL RESULTS

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)