

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/06/2016

Submitted Date:

12/06/2016

Document Number:

681901844**FIELD INSPECTION FORM**
 Loc ID 323151 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:30 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244835	WELL	PR	11/03/2009	GW	123-12630	COSSLETT B UNIT 1X	PR
420750	WELL	PR	05/29/2012	GW	123-32702	COSSLETT 8-2-22	PR
420754	WELL	PR	04/18/2012	OW	123-32703	COSSLETT 42-22	PR
420757	WELL	PR	07/17/2012	GW	123-32704	COSSLETT 6-0-22	PR
420759	WELL	PR	05/29/2012	GW	123-32705	COSSLETT 41-22	PR
420763	WELL	PR	06/12/2012	OW	123-32706	COSSLETT 4-0-22	PR
420875	WELL	PR	05/29/2012	GW	123-32731	COSSLETT 32-22	PR
420884	WELL	PR	05/29/2012	GW	123-32736	COSSLETT 6-4-22	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: SATISFACTORY

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 4		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Emission Control Device	# 2	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Bird Protectors	# 6	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:
Type: Plunger Lift	# 8	
Comment: SATISFACTORY		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	230 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	300 BBLs	STEEL AST		40.040037,-104.983272
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Inspected Facilities				
Facility ID: 244835	Type: WELL	API Number: 123-12630	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:		Date:		
Facility ID: 420750	Type: WELL	API Number: 123-32702	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:		Date:		
Facility ID: 420754	Type: WELL	API Number: 123-32703	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:		Date:		
Facility ID: 420757	Type: WELL	API Number: 123-32704	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Bradenhead is plumed to surface.				
Corrective Action:		Date:		
Facility ID: 420759	Type: WELL	API Number: 123-32705	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Facility ID: 420763 Type: WELL API Number: 123-32706 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Facility ID: 420875 Type: WELL API Number: 123-32731 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Facility ID: 420884 Type: WELL API Number: 123-32736 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumed to surface.

Corrective Action:

Date: _____

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT