

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401161952			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10447 Contact Name JENNIFER LIND
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (720) 508-8362
 Address: 1050 17TH STREET #1700 Fax: ()
 City: DENVER State: CO Zip: 80265 Email: JIND@URSARESOURCES.COM

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 23320 00 OGCC Facility ID Number: 447708
 Well/Facility Name: BMC B Well/Facility Number: 23B-18-07-95
 Location QtrQtr: SWNW Section: 18 Township: 7S Range: 95W Meridian: 6
 County: GARFIELD Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.438805 PDOP Reading 1.7 Date of Measurement 06/16/2014
 Longitude -108.046481 GPS Instrument Operator's Name HOFFMANN

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current Surface Location From	QtrQtr	<u>SWNW</u>	Sec	<u>18</u>	Twp	<u>7S</u>	Range	<u>95W</u>	Meridian	<u>6</u>
New Surface Location To	QtrQtr	<u>SWNW</u>	Sec	<u>18</u>	Twp	<u>7S</u>	Range	<u>95W</u>	Meridian	<u>6</u>

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current Top of Productive Zone Location From	Sec	<u>18</u>	Twp	<u>7S</u>	Range	<u>95W</u>
New Top of Productive Zone Location To	Sec		Twp		Range	

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current Bottomhole Location	Sec	<u>18</u>	Twp	<u>7S</u>	Range	<u>95W</u>
New Bottomhole Location	Sec		Twp		Range	

Is location in High Density Area? Yes

Distance, in feet, to nearest building 354, public road: 615, above ground utility: 234, railroad: 6905,
 property line: 235, lease line: _____, well in same formation: _____

Ground Elevation 5098 feet Surface owner consultation date 09/24/2015

FNL/FSL		FEL/FWL	
<u>2238</u>	<u>FNL</u>	<u>627</u>	<u>FWL</u>
<u>2258</u>	<u>FNL</u>	<u>683</u>	<u>FWL</u>
<u>2061</u>	<u>FSL</u>	<u>1901</u>	<u>FWL</u>
			**
<u>2061</u>	<u>FSL</u>	<u>1901</u>	<u>FWL</u>
			**

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 01/01/2017

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

UPDATED CASING/CEMENT INFORMATION SUBMITTED TO ACCOMODATE SLIGHT SURFACE HOLE LOCATION SHIFT.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	24				16				75	0	60	111	60	0
Surface String	12	1		4	8	5		8	32	0	1801	372	1801	0
First String	7	7		8	4	1		2	11.6	0	6784	574	6784	

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

DUE TO A SHIFT IN BOTTOM-HOLE LOCATIONS BEING ACCESSED FROM THE BMC B PAD, THE SURFACE LOCATION FOR THIS WELL WAS SHIFTED ON THE PAD TO BETTER ACCOMODATE DIRECTIONAL ANTI-COLLISION PLANS. REVISED WELL LOCATION PLAT AND DEVIATED DRILLING PLAN ARE ATTACHED.

NO CHANGES ARE PROPOSED TO THE PERMITTED BOTTOM-HOLE LOCATION OR TARGET FORMATION AT THIS TIME. ALL DISTANCES TO WELLS, LEASE LINES AND UNIT BOUNDARIES WILL REMAIN UNCHANGED FROM THE APPROVED FORM 2. REVISED WELLBORE DESIGN (CASING AND CEMENT PROGRAM) IS INCLUDED ON THE "CASING/CEMENTING" TAB. NO OTHER INFORMATION OR ATTACHMENTS PREVIOUSLY SUBMITTED WITH THE APPROVED FORM 2 HAVE CHANGED, THEREFORE ARE NOT ATTACHED WITH THIS SUNDRY SUBMITTAL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND
Title: REGULATORY ANALYST Email: JIND@URSARESOURCES.COM Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401161957	DEVIATED DRILLING PLAN
401161958	WELL LOCATION PLAT
401161959	DIRECTIONAL DATA

Total Attach: 3 Files