

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/05/2016

Submitted Date:

12/06/2016

Document Number:

685301898**FIELD INSPECTION FORM**
 Loc ID 313594 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 6720Name of Operator: BAYLESS PRODUCER LLC* ROBERT LAddress: 621 17TH ST STE 2300City: DENVER State: CO Zip: 80293**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**19 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Thomas, John	505-326-2659	jthomas@rlbayless.com	all inspections
Garrigues, Robert		rgarrigues@blm.gov	Tres Rios
,	505-326-2659	notices@rlbayless.com	All inspection
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
276380	WELL	PR	02/18/2006	OW	083-06617	NORTH MAIL TRAIL 1	PR

General Comment:

Inspection report contains corrective actions and comments. See [Good Housekeeping, Equipment, Tanks and Berms, and Storm Water Sections of report](#) for additional details. See [link at end of report](#) for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:		
Corrective Action:		Date: _____

Good Housekeeping:		
Type	OTHER	
Comment:	Stained soils at separator, tank load out valve, and prime mover at pump jack.	
Corrective Action:	Clean up and remove soil to comply with Rule 906.a	Date: 01/06/2017
Type	UNUSED EQUIPMENT	
Comment:	There are 3 sections of sucker rods lying on the ground along flow line. 1" bonnett, stainless steel line, and other production related parts on the ground around and under separator.	
Corrective Action:	Remove unused parts and equipment to comply with Rule 603.f using the Rule 603.f guidance document for further details.	Date: 01/06/2017

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment:	No		
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:		
Type	LOCATION	
Comment:	Post and wire	
Corrective Action:		Date:

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment:	Lube oil tank (Prime Mover) with no spill prevention.			Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Wellhead - Leaking valve at wellhead. Valve shows evidence of leaking and patch of stained soil below valve.			Date:	
Corrective Action:	Repair or replace valve to ensure good mechanical condition per Rule 605.d.			Date:	01/06/2017
Type: Pump Jack	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Bird Protectors	# 2				
Comment:				Date:	
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:				Date:	
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Propane Tank			Date:	
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Chemical tank on spill revention.			Date:	
Corrective Action:				Date:	
Type: Emission Control Device	# 1				
Comment:	Combuster - The pilot out. Pilot access cap is removed and is on the lip of combuster. Supply gas valve is currently off.			Date:	
Corrective Action:				Date:	
Type: Flow Line	# 1				
Comment:	Above ground			Date:	
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:	Dump control valve appears to be leaking. Stained soil below drip.			Date:	
Corrective Action:	Repair/replace dump valve to ensure good mechanical condition per Rule 605.d.			Date:	01/06/2017
Type: Prime Mover	# 1				
Comment:	Natural gas motor. Motor is leaking lube oil and mounting base and ground around mount are covered in lubrication oil. Motor is burning oil and smoking. Exhaust pit has overflowed and there is an oily residue and stained area around discharge.			Date:	
Corrective Action:	Repair/replace motor to stop leak and securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.			Date:	01/06/2017

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	STEEL AST		37.177230,-109.024840
Comment:	Loadout point missing bull plug. The Loadout reservoir has overflowed and stained soil and gravel around reservoir.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities				
Facility ID: 276380	Type: WELL	API Number: 083-06617	Status: PR	Insp. Status: PR
Producing Well				
Comment:	PR			
Corrective Action:				Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Fail	
Compaction	Pass	Gravel	Pass			
Gravel	Pass					

Comment: [Lube oil tank at rear of pump jack has no spill prevention BMP.](#)

Corrective Action: [Install or repair required BMPs to comply with Rule 1002.f. Refer to the 1002.f guidance document for further details.](#)

Date: 01/06/2017

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685301909	Tank loadout point	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4020209
685301911	Leaking valve at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4020210
685301912	Oil leak at motor	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4020211
685301913	Stained soil at exhaust pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4020212
685301915	Sucker rods along left along flow line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4020213
685301916	Lube oil tank with no spill prevention	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4020214
685301917	Motor exhaust	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4020215