

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/15/2016

Submitted Date:

09/20/2016

Document Number:

674300768**FIELD INSPECTION FORM**
 Loc ID 322434 Inspector Name: Spencer, Stan On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:1 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Lujan, Carlos		carlos.lujan@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Gardner, Michael	(970) 285-9377 ext. 2760	MGardner@terraep.com	

General Comment:

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Site investigation of Spill doc# 401108390. Spill caused by corroded pw pipeline east of well pad on edge of dry gully. Spill estimated volume at 20 bbls, 15 bbls recovered by vac truck. Estimated 1 - 2 bbls ran into a dry, ephemeral, un-named drainage on the east side. Weather is sunny. Previous day's rainfall has left drainage sediment wet but no flowing runoff. Potentially contaminated sediments were reportedly removed and no staining or odor was observed in drainage bottom sediment. Pipe has been excavated and either shut in or repaired. Water and sediment are contained in bermed area on well pad.

Corrective Action: Assess nature and extent of contamination with confirmation soil/sediment samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately or F-27 if extended remediation is required including onsite landfarming. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us

Date: _____

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674300768	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4019175
674300769	Spill location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014489
674300770	Drainage sediment below spill point	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014490