

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/21/2016

Submitted Date:

11/28/2016

Document Number:

674602978**FIELD INSPECTION FORM**
 Loc ID 321410 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 10575Name of Operator: 8 NORTH LLCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hazard, Ellice		ellice.hazard@state.co.us	
Carlisle, Josh		jcarlisle@extractionog.com	
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		COGCCInspections@extracti onog.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206888	WELL	PR	09/23/1993	OW	013-06383	LYNCH MC 6-9	EG

**General Comment:**

COGCC Engineering Integrity staff met with Extraction Oil & Gas (8 North LLC) contract field personnel (Mike Kester/ Silverline Services) and witnessed flowline pressure testing. Details are available in the flowline and comment sections of this report.

**Inspected Facilities**

Facility ID: 206888 Type: WELL API Number: 013-06383 Status: PR Insp. Status: EG

**Flowline**

#1	Type: Well Site	1 of Lines
----	-----------------	------------

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel  
 Variance: Age: 15-20 Yrs Contents: Crude Oil

Integrity Summary

Failures: External Corrosion Spills: No Repairs Made: Yes  
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Pressure testing witnessed on the well site flowline running between the wellhead and separator/ repairs completed. The flowline pressure testing was run to confirm integrity of the entire well site flowline and repairs completed. The test recorded minimal pressure deviation (loss<10%) and adequate stabilization; This test witnessed is deemed passing/ satisfactory. The operator will retain the field testing data/ charts from the testing completed.

Corrective Action:  Date:

**COGCC Comments**

Comment	User	Date
As outlined on the previous field inspection doc #674602944 performed on 11/16/2016: Investigation identified (1) problem area along flowline. External corrosion pinhole identified on the well site flowline near the tie in to the wellhead. Approximately 20' of old flowline was cut out and replaced using new (2" Sch 80 FBE coated) pipe material. The horizontal separator is located southwest of the wellhead and overall length of this flowline is approximately 1000 linear feet. The repair has been completed and overall flowline integrity will be confirmed per follow up pressure testing to be witnessed by COGCC staff.	maclarej	11/28/2016

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602978	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014391">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014391</a>
674602979	Flowline pressure test/ field recording	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014361">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014361</a>