

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
11/22/2016
Submitted Date:
11/28/2016
Document Number:
674602961

FIELD INSPECTION FORM

Loc ID 319827 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS LLC
Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Hazard, Ellice		ellice.hazard@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Carlisle, Josh		jcarlisle@extractionog.com	
,		COGCCInspections@extracti onog.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201493	WELL	PR	04/30/2008	OW	001-06896	AYLOR 3	EG

General Comment:

COGCC Flowline Integrity Inspection performed on November 22nd, 2016 in response to initial form 19 spill report Doc #401152517 received on 11/18/2016 that outlines: During flowline pressure testing a leak was discovered. The details of the observations made during this field inspection are available in the flowline section of this report. Photo's have been uploaded and can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 201493 Type: WELL API Number: 001-06896 Status: PR Insp. Status: EG

Flowline

#1	Type: Dump Line	of Lines
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Flowline Description

Flowline Type: Dump Line Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Multiphase

Integrity Summary

Failures: External Corrosion Spills: Yes Repairs Made: _____
 Coatings: No H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: External corrosion holes (numerous) observed on the existing dump lines between the separator and production tanks. These lines are being removed and replaced. It is unclear at this time if the well site flowline, between the wellhead and separator, is scheduled for repair/ replacement. Note: Document and retain records of root cause of failure evaluation, preventative measures taken to prevent the problem from reoccurring and description of flowline repairs/ replacement(s) completed (on supplemental form 19) and perform flowline pressure testing (confirm integrity of all flowlines and repairs completed/ retain chart & data) prior to returning flowlines to service.

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602961	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014390
674602972	Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014358
674602973	Excavation, remediation and repairs in progress	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014359
674602974	External corrosion/ existing dump lines	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014360