

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/28/2016

Submitted Date:

11/28/2016

Document Number:

681901769**FIELD INSPECTION FORM**

Loc ID 305447	Inspector Name: HELGELAND, GARY	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
<b>Operator Information:</b> OGCC Operator Number: <u>10633</u> Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u> Address: <u>370 17TH STREET #2170</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				<b>Findings:</b> <u>31</u> Number of Comments <u>0</u> Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	DG	11/03/2016	LO	123-38105	Woolley Becky 2F-7H-E168	DG
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	DG
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	DG
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	DG
434343	WELL	DG	11/05/2016	LO	123-38114	Woolley Becky 2H-7H-E168	DG
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG
436733	WELL	DG	11/04/2016	LO	123-39242	Woolley Becky 2G-7H-E168	DG
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	DG
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	DG

**General Comment:**

**Location**Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Brent M.  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: \_\_\_\_\_  
Comment: Surface casing set and cemented.  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: No Bradenhead.  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_  
Comment: Surface casing set and cemented.  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: No Bradenhead.  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: [No Bradenhead.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: [No Bradenhead.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG**Complaint**Comment: Complainant stated that there was excess noise and odor coming from this location. See Doc # 200440579.No odor or noise was observed that exceeded COGCC Rules.

Corrective Action:	Date:
<b><u>BradenHead</u></b>	
Comment: <span style="color: blue;">No Bradenhead.</span>	
Corrective Action:	Date: _____
Facility ID: <u>434341</u> Type: <u>WELL</u> API Number: <u>123-38112</u> Status: <u>DG</u> Insp. Status: <u>DG</u>	
<b><u>Well Drilling</u></b>	
<b>Rig:</b> Rig Name: _____    Pusher/Rig Manager: _____ Permit Posted: _____    Access Sign: _____	
<b><u>Well Control Equipment:</u></b>	
Pipe Ram: _____    Blind Ram: _____    Hydril Type: _____ Pressure Test BOP: _____    Test Pressure PSI: _____    Safety Plan: _____	
<b><u>Drill Fluids Management:</u></b>	
Lined Pit: _____    Unlined Pit: _____    Closed Loop: _____    Semi-Closed Loop: _____ Multi-Well: _____    Disposal Location: _____	
Comment: <span style="color: blue;">Surface casing set and cemented.</span>	
Corrective Action:	Date: _____
<b><u>BradenHead</u></b>	
Comment: <span style="color: blue;">No Bradenhead.</span>	
Corrective Action:	Date: _____
Facility ID: <u>434342</u> Type: <u>WELL</u> API Number: <u>123-38113</u> Status: <u>DG</u> Insp. Status: <u>DG</u>	
<b><u>Well Drilling</u></b>	
<b>Rig:</b> Rig Name: _____    Pusher/Rig Manager: _____ Permit Posted: _____    Access Sign: _____	
<b><u>Well Control Equipment:</u></b>	
Pipe Ram: _____    Blind Ram: _____    Hydril Type: _____ Pressure Test BOP: _____    Test Pressure PSI: _____    Safety Plan: _____	
<b><u>Drill Fluids Management:</u></b>	
Lined Pit: _____    Unlined Pit: _____    Closed Loop: _____    Semi-Closed Loop: _____ Multi-Well: _____    Disposal Location: _____	
Comment: <span style="color: blue;">Surface casing set and cemented.</span>	
Corrective Action:	Date: _____
<b><u>BradenHead</u></b>	
Comment: <span style="color: blue;">No Bradenhead.</span>	
Corrective Action:	Date: _____
Facility ID: <u>434343</u> Type: <u>WELL</u> API Number: <u>123-38114</u> Status: <u>DG</u> Insp. Status: <u>DG</u>	
<b><u>Well Drilling</u></b>	
<b>Rig:</b> Rig Name: _____    Pusher/Rig Manager: _____	

Permit Posted: \_\_\_\_\_

Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: [No Bradenhead.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 436731 Type: WELL API Number: 123-39241 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: [No Bradenhead.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 436733 Type: WELL API Number: 123-39242 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action:	Date:
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**BradenHead**

Comment: No Bradenhead.

Corrective Action:

Date:

Facility ID: 436738 Type: WELL API Number: 123-39245 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action:

Date:

**BradenHead**

Comment: No Bradenhead.

Corrective Action:

Date:

Facility ID: 436739 Type: WELL API Number: 123-39246 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action:

Date:

**BradenHead**

Comment: No Bradenhead.

Corrective Action:

Date:



**Environmental****Spill/Remediation:**Comment: Corrective  
Action: Date: Emission Control Burner (ECB):  YESComment: Pilot:  OFFWildlife Protection Devices (fired vessels):  YES**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681901769	INSPECTION APPROVED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4018080">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4018080</a>