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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number: 10490
Name of Operator: Energy Quest II
Address: 4526 Research Forest Drive Suite 200
City: The Woodlands State: TX Zip: 77381
API Number: 05-125-10060 OGCC Facility ID Number: 284923
Well/Facility Name: Beckman Well/Facility Number: 34-9
Location QtrQtr: NESE Section: 34 Township: 4s Range: 44W Meridian:

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Table with columns: Injection/Producing Zone(s), Perforated Interval, Open Hole Interval. Values: Niobrara, 1,620', 1,656'

Tubing Casing/Annulus Test

Table with columns: Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers?. Values: 2 3/8", 1,612', 1,612', [] Yes [X] No

Test Data

Table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test. Values: 10/14/16, TA, 0 PSI, 300 PSI, 300 PSI, 400 PSI, 360 PSI, 360 PSI, 360 PSI, -40 PSI

Test Witnessed by State Representative? [X] Yes [] No

OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kevin D Andrews

Signed: [Signature] Title: Contract Pumper

Date: 10-14-16

OGCC Approval: Brian Welsh Title: Field Inspector

Date: 10/14/16

Conditions of Approval, if any:

Form 42# 401123427
Insp Doc# 679901946