



JOB DATA & CALL SHEET

Ticket Number: FL1086

CALL OUT

Date: 08.25.2016
 Coordinator: Joyner, Barlen
 Supervisor: Maguire, Matt

JOB INFORMATION

Energy Company:	Whiting Petroleum Corp.		
Company Address:	1700 Broadway, Suite. 2300		
City, State Zip	Denver, CO	80290	
Well Name:	Razor 25N-2406	Well County:	Weld
Surface Well Location:	SE SW Sec25:R10N:T58W	Well State:	CO
Rig Contractor:	Boss Unit	Rig #:	409
Call From:	Mr. Kenny Wilkerson	Cell Phone:	281-833-2660
Job Type:	Production		
Service Point:	Fort Lupton, Colorado 303-857-7948	Mileage(Miles):	80

UNITS/PERSONNEL

Truck Unit/Description	Tractor Unit/Description	Employee	Employee
201017 1 Ton	449086 Iron	Maguire, Matt	
745051 Tractor	445051 SCM	Devine, Rich	
880171	920091 "660" Bulk	Phillips, James	
201273 3/4 Ton	449134 Boost	Hardwick, Buck	

WELL INFO

Job Type:	Production		
Open Hole Size:	8.75in	From Depth:	2000ft To Depth: 6650ft
Casing Size:	7in	Casing Weight:	29lb/ft From Depth: 0ft To Depth: 6620.22 ft

PRODUCTS

Stage 1:

Lead	345	sacks of	1:1:0 'Poz:Type III'	at	12 ppg	1.93 ft^3/sk	10.58 gal/sk
+ 0.3	%	ASM-3					
+ 0.5	%	FL-17					
+ 2	%	FWC-2					
+ 0.3	lb/sk	Celloflake					
+ 0	gal/bbl	CDF-5L					

Stage 2:

Tail	425	sacks of	1:2:0 'Poz:G'	at	13.5 ppg	1.47 ft^3/sk	7.34 gal/sk
+ 0.3	%	ASM-3					
+ 0.5	%	FL-17					
+ 0.2	%	C-49					
+ 0.3	lb/sk	Celloflake					
+ 0	gal/bbl	CDF-5L					

HAZARDS

PPE is your last line of defense
 Call Titan when on displacement collect boost pump (970) 515-2101 **if used**
 7" Head / Manifold / Plug / Swedge (Buttress & 8 RND)

SPECIAL INSTRUCTIONS OR MATERIALS

66# ASM-6 (Gel powder)
 16 gal WWS-2L (Oilsperse G)
 16 gal WWS-3L (WS-30)
 150# Sugar
 2# Red Dye



Job Summary

Ticket Number		Ticket Date	
TN#	FL1086	#NAME?	
COUNTY	COMPANY	CUSTOMER REP	
Weld	Whiting Petroleum Corp.	Mr. Kenny Wilkerson	
WELL NAME	RIG	JOB TYPE	
Razor 25N-2406	Boss Unit 409	Production	
SURFACE WELL LOCATION		O-TEX Field Supervisor	
SE SW Sec25:R10N:T58W		Maguire, Matt	
EMPLOYEES			
Phillips, James			
Devine, Rich			
Hardwick, Buck			
WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type: Oil	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	8.75	0	6650		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55				
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	5.5	20	P-110	0	6650		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:

From Depth (ft): 3700 To Depth (ft): 0.00

Type: Lead

Volume (sacks): 345 Volume (bbls): 119.3

Cement: 1:1:0 'Poz:Type III'

Additives: 0.3% ASM-3 + 0.5% FL-17 + 22 FWC-2 + 0.25lb/sk Celloflake + 0.01gal/bbl CDF-5L

Density (ppg): 12 Yield (ft^3/sk): 1.93 Water Req.: 10.58

Stage 2:

From Depth (ft): 3700 To Depth (ft): 6620.22

Type: Tail

Volume (sacks): 425 Volume (bbls):

Cement: 1:2:0 'Poz:G'

Additives: 0.3% ASM-3 + 0.5% FL-17 + 0.2% C-49 + 0.25lb/sk Celloflake + 0.25lb/sk Celloflake + 0.01gal/bbl CDF-5L

Density (ppg): 13.5 Yield (ft^3/sk): 1.47 Water Req.: 7.34

SUMMARY

Preflushes: 20 bbls of Weighted Spacer

Calculated Displacement (bbl): 246

Acutual Displacement (bbl): 246

Plug Bump (Y/N): Y Bump Pressure (psi): 3600

Lost Returns (Y/N): N (if Y, when)

Total Preflush/Spacer Volume (bbl): 20

Total Slurry Volume (bbl):

Total Fluid Pumped: 266

Returns to Surface: Cement 46 bbls

Thank You For Using
O - TEX Pumping

Customer Representative Signature:

[illegible]