

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hamilton
Phone: (720) 929-4317
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39047-00
6. County: WELD
7. Well Name: SEKICH STATE
Well Number: 39N-17HZ
8. Location: QtrQtr: NWSW Section: 18 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/08/2014 End Date: 08/20/2014 Date of First Production this formation: 09/15/2014
Perforations Top: 7428 Bottom: 16597 No. Holes: 1104 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: [ ]

PERF AND FRAC FROM 7428-16597.
170,973 BBL SLICKWATER, 11,584 BBL WATER, 182,557 BBL TOTAL FLUID.
4,889,898# 40/70 GENOA/SAND HILLS, 4,889,898# TOTAL SAND.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 182557
Max pressure during treatment (psi): 7675
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.94
Total acid used in treatment (bbl): 0
Number of staged intervals: 46
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl): 125
Fresh water used in treatment (bbl): 182557
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4889898
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/20/2014 Hours: 24 Bbl oil: 290 Mcf Gas: 410 Bbl H2O: 105
Calculated 24 hour rate: Bbl oil: 290 Mcf Gas: 410 Bbl H2O: 105 GOR: 1414
Test Method: FLOWING Casing PSI: 1500 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1316 API Gravity Oil: 50
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hamilton

Title: Regulatory Specialist Date: 10/2/2014 Email: kayla.hesseltine@anadarko.com

### Attachment Check List

**Att Doc Num**      **Name**

400695057	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

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