

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2452960

Date Received:

10/13/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17760

Contact Name: DAN SNYDER

Name of Operator: CLOUGH* W F

Phone: (970) 618-7749

Address: BOX 686

Fax:

City: RIFLE State: CO Zip: 81650

Email: d_snyder@live.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-045-05189-00

Well Name: L W CLOUGH

Well Number: 1-B

Location: QtrQtr: SWNE Section: 22 Township: 6S Range: 94W Meridian: 6

County: GARFIELD

Federal, Indian or State Lease Number:

Field Name: RULISON

Field Number: 75400

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.512354

Longitude: -107.872100

GPS Data:

Date of Measurement: 01/16/2015

PDOP Reading: 2.7

GPS Instrument Operator's Name: A. TANKERSLEY

Reason for Abandonment:

☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	351	4062			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+3/4	8+5/8	24	351	230	351	0	CALC
OPEN HOLE	7+7/8			4,062				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set 40 sks cmt from 1000 ft. to 628 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 413 ft. to 192 ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 03/31/2016

*Wireline Contractor: _____

*Cementing Contractor: BLAC-FRAC TANKS, INC

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

PLUGGING PROCEDURE

The plan, I will try and have the well open to a tank at least 1 week prior to Rig arriving on location. It may be necessary to flare gas

1. MI&RU service unit, ND well Head, NU BOP
2. PU and RIH with N/C and 2-3/8" tbg to 2200'
3. RU pump and circulate in 30 to 40 vis gelled water
4. Mix and spot 40 sk plug, monitor returns for loss circulation
5. lay down tbg to 1000'
6. Mix and spot 40 sk plug, watch for loss circulation
7. lay down tbg to 400'
8. Mix and spot 40 sk plug.
9. lay down tbg, land at 50' (60)
10. Mix and spot 10 sk surface plug
11. Lay down 2 jts. NB BOP
12. Rig down and move out SU
13. Cut off well head and install marker. Clean up and fill in cellar

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: RALPH G. SNOW

Title: PRESIDENT

Date: 4/7/2016

Email: rgsnow@qwestoffice.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG

Date: 11/30/2016

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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Attachment Check List**Att Doc Num****Name**

2452945	WELLBORE DIAGRAM
2452949	OPERATIONS SUMMARY
2452960	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 3 Files

General Comments**User Group****Comment****Comment Date**

Engineer	Verbal approval was given for changes to procedure. Open hole was bridged off and had to be drilled out. Operations summary contains cement job summary. This was a domestic well.	11/30/2016
Permit	Passes permitting.	11/29/2016

Total: 2 comment(s)