

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/23/2016

Submitted Date:

11/23/2016

Document Number:

681901756**FIELD INSPECTION FORM**
 Loc ID 305447 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:32 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	XX	08/06/2015	LO	123-38105	Woolley Becky 2F-7H-E168	XX
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	DG
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	DG
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	DG
434343	WELL	XX	08/06/2015	LO	123-38114	Woolley Becky 2H-7H-E168	XX
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG
436733	WELL	XX	04/08/2016	LO	123-39242	Woolley Becky 2G-7H-E168	XX
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	DG
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	DG

General Comment:

Ensign Rig #140 ON LOCATION. Derrick screened for fugitive light mitigation. Sound mitigation in place. Chemicals properly stored. BOPs tested. No conditions observed that exceed COGCC rules.

Inspected Facilities

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: XX Insp. Status: XX

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____ Date: _____

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____ Date: _____

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign #140 Pusher/Rig Manager: Brent M.
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YESBlind Ram: YESHydril Type: YESPressure Test BOP: PassTest Pressure PSI: 5000Safety Plan: YES**Drill Fluids Management:**

Lined Pit: _____

Unlined Pit: _____

Closed Loop: YES

Semi-Closed Loop: _____

Multi-Well: YES

Disposal Location: _____

Comment: Rig on location to drill long string.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434341Type: WELLAPI Number: 123-38112Status: DGInsp. Status: DG**Well Drilling****Rig:** Rig Name: _____

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434342Type: WELLAPI Number: 123-38113Status: DGInsp. Status: DG**Well Drilling****Rig:** Rig Name: _____

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434343 Type: WELL API Number: 123-38114 Status: XX Insp. Status: XX**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 436731 Type: WELL API Number: 123-39241 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 436733 Type: WELL API Number: 123-39242 Status: XX Insp. Status: XX**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 436738 Type: WELL API Number: 123-39245 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 436739 Type: WELL API Number: 123-39246 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681901756	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4015310