

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/16/2016

Submitted Date:

11/28/2016

Document Number:

674602959**FIELD INSPECTION FORM**
 Loc ID 318501 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
, KPK		cogcc@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241422	WELL	PR	03/20/1995	OW	123-09211	ROBERT G BURGE 2	EG

General Comment:

COGCC Integrity Inspection performed on November 16th, 2016 in response to initial form 19 spill report Doc #401148223 received by the COGCC on 11/11/2016 that states the following: On the evening of November 10, 2016, it was discovered that the consolidated flowline from KPK wells, Robert Berge #1 and Robert Berge #2, failed and released an unknown amount of fluids. The flowline release occurred in close proximity to a small irrigation ditch which was dry. KPK immediately shut-in the associated wells and drained the flowline. More information is available in the flowline section of this report. Photo's have been uploaded and can be accessed via link(s) at end of report.

Inspected FacilitiesFacility ID: 241422 Type: WELL API Number: 123-09211 Status: PR Insp. Status: EG**Flowline**

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: Yes Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: The location of and root cause of flowline failure is being investigated at the time of this field inspection. Excavation/ remediation work is in progress. Note: Document and retain records of root cause of failure evaluation and preventative measures taken to prevent the problem from reoccurring (on supplemental form 19), description of flowline repairs/ replacement(s) completed and perform flowline pressure testing (forward chart/ data to COGCC Integrity Group) prior to returning flowline to service.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602975	Well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014355
674602976	Excavation, remediation work in progress	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014356
674602977	Flowline exposed in excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4014357