

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/28/2016

Submitted Date:

11/28/2016

Document Number:

681901769**FIELD INSPECTION FORM**
 Loc ID 305447 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:31 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	DG	11/03/2016	LO	123-38105	Woolley Becky 2F-7H-E168	DG
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	DG
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	DG
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	DG
434343	WELL	DG	11/05/2016	LO	123-38114	Woolley Becky 2H-7H-E168	DG
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG
436733	WELL	DG	11/04/2016	LO	123-39242	Woolley Becky 2G-7H-E168	DG
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	DG
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	DG

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Brent M.
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____
Comment: Surface casing set and cemented.
 Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.
 Corrective Action: _____ Date: _____

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____
Comment: Surface casing set and cemented.
 Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.
 Corrective Action: _____ Date: _____

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHead

Comment: [No Bradenhead.](#)

Corrective Action: _____ Date: _____

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHead

Comment: [No Bradenhead.](#)

Corrective Action: _____ Date: _____

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG**Complaint**Comment: Complainant stated that there was excess noise and odor coming from this location. See Doc # 200440579.No odor or noise was observed that exceeded COGCC Rules.

Corrective Action:	Date:
<u>BradenHead</u>	
Comment: No Bradenhead.	
Corrective Action:	Date:
Facility ID: <u>434341</u> Type: <u>WELL</u> API Number: <u>123-38112</u> Status: <u>DG</u> Insp. Status: <u>DG</u>	
<u>Well Drilling</u>	
Rig: Rig Name: _____ Pusher/Rig Manager: _____ Permit Posted: _____ Access Sign: _____	
<u>Well Control Equipment:</u>	
Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____ Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____	
<u>Drill Fluids Management:</u>	
Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____ Multi-Well: _____ Disposal Location: _____	
Comment: Surface casing set and cemented.	
Corrective Action:	Date:
<u>BradenHead</u>	
Comment: No Bradenhead.	
Corrective Action:	Date:
Facility ID: <u>434342</u> Type: <u>WELL</u> API Number: <u>123-38113</u> Status: <u>DG</u> Insp. Status: <u>DG</u>	
<u>Well Drilling</u>	
Rig: Rig Name: _____ Pusher/Rig Manager: _____ Permit Posted: _____ Access Sign: _____	
<u>Well Control Equipment:</u>	
Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____ Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____	
<u>Drill Fluids Management:</u>	
Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____ Multi-Well: _____ Disposal Location: _____	
Comment: Surface casing set and cemented.	
Corrective Action:	Date:
<u>BradenHead</u>	
Comment: No Bradenhead.	
Corrective Action:	Date:
Facility ID: <u>434343</u> Type: <u>WELL</u> API Number: <u>123-38114</u> Status: <u>DG</u> Insp. Status: <u>DG</u>	
<u>Well Drilling</u>	
Rig: Rig Name: _____ Pusher/Rig Manager: _____	

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____ Date: _____

Facility ID: 436731 Type: WELL API Number: 123-39241 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____ Date: _____

Facility ID: 436733 Type: WELL API Number: 123-39242 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action:	Date:
--------------------	-------

BradenHead

Comment: <u>No Bradenhead.</u>	
Corrective Action:	Date:

Facility ID: <u>436738</u>	Type: <u>WELL</u>	API Number: <u>123-39245</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: <u>No Bradenhead.</u>	
Corrective Action:	Date:

Facility ID: <u>436739</u>	Type: <u>WELL</u>	API Number: <u>123-39246</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: <u>No Bradenhead.</u>	
Corrective Action:	Date:

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: OFF	Wildlife Protection Devices (fired vessels): YES