

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/15/2016

Submitted Date:

11/28/2016

Document Number:

680301419**FIELD INSPECTION FORM**
 Loc ID 312290 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10330Name of Operator: INVESTMENT EQUIPMENT LLCAddress: 412 W PLATTE AVECity: FT MORGAN State: CO Zip: 80701**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Rebol, Dave		daverebol@hotmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221073	WELL	PR	04/05/2016	GW	075-09199	CEDAR CREEK RANCH 1	PA

General Comment:

P&A Inspection - Arrived for scheduled P&A, Rigged up-moved in (2) flat tanks, mud pump, cement & trailer & equipment. Contract pumper arrived on location and discovered well was not the correct well for Form 6 Doc#s 401141148 & 401099777. Inspector Schure discussed the situation with Bohler Well Service and postponed beginning of P&A awaiting confirmation of correct well locations. COGCC database/mapping shows location of 05-075-09199 & 05-075-09186 reversed. Called in to COGCC Engineering for directives. Contractor Bohler Well Service decided to pull off location awaiting determination of accurate well location. Communications between COGCC Engineering and Field Inspector Schure discovered inaccuracy in GPS locates and COGCC database problem resulting in mis-identified locations. COGCC Engineer Sup. Diana Burn contacted staff at COGCC to correct data and approved P&A orders. This FIR related to P&A procedure, any FIR corrective actions from previous FIR, if not resolved/performed, remain in effect.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: ECN Satisfactory

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Other

#

Comment: No change in surface equipment inventoried

Corrective Action:

Date:

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected FacilitiesFacility ID: 221073 Type: WELL API Number: 075-09199 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: [See comment pg. 1 for details - P&A start postponed until following day.](#)

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Other	In Process			

Comment: [Use BMP's for stormwater erosion control and management.](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
See comments page 1 for details. P&A will re-commence a.s.a.p.	schureky	11/28/2016