

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/23/2016

Submitted Date:

11/28/2016

Document Number:

680301412**FIELD INSPECTION FORM**
 Loc ID 312290 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10330Name of Operator: INVESTMENT EQUIPMENT LLCAddress: 412 W PLATTE AVECity: FT MORGAN State: CO Zip: 80701**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Rebol, Dave		daverebol@hotmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221073	WELL	PR	04/05/2016	GW	075-09199	CEDAR CREEK RANCH 1	PA

General Comment:

P&A Inspection in process. Day (6), Tagged cement @ 53', mixed 10 sks (15.3#), topped off well to surface. Hooked up to flow-line, pumped down (10) bbls. to flush flowline. Contractor will contact F.I. Schure when conditions allow welder to cut off below (4)', weld on cap w/logistics. P&A SATISFACTORY - Flow-line purged SATISFACTORY - FIR related to P&A inspection only, any corrective actions from previous FIR remain in effect.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action: ECN SATISFACTORY

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Other

0

Comment: No change in surface equipment inventoried

Corrective Action:

Date:

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 221073 Type: WELL API Number: 075-09199 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: Bohler Well ServiceContractor Phone: 970-522-3078Surface CasingCement Volume (sx): 50, 10Circulate to Surface: YESCement Fall Back: NOTop Job, 1" Volume: YESIntermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production CasingCement Volume (sx): 2, 60Good Return During Job: YESPlugging OperationsDepth Plugs(feet range): 4804,660,405,53Cement Volume (sx): 2+60+50+10Good Return During Job: YESCement Type: 15.4#Comment:

P&A SATISFACTORY - Cement brought to surface - topped off. Flow-line purged, pumped (10) bbls. to flush. Operator/Contractor will contact F.I. Schure when pipe is cut off below (4)' - cap welded on w/logistics and ready to back-fill. See comments pg. 1 for details of Day (6) P&A.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Other	In Process			

Comment: Use BMP's for stormwater erosion control and management

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT