

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401077359			
Date Received: 10/03/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10084 Contact Name Ryan Coberly
 Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (719) 845-4524
 Address: 5205 N O'CONNOR BLVD STE 200 Fax: ()
 City: IRVING State: TX Zip: 75039 Email: ryan.coberly@pxd.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 071 06838 00 OGCC Facility ID Number: 89258
 Well/Facility Name: JUMPING COW Well/Facility Number: 42-28
 Location QtrQtr: SENE Section: 28 Township: 32S Range: 65W Meridian: 6
 County: LAS ANIMAS Field Name: PURGATOIRE RIVER
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SENE Sec 28

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>1500</u>	<u>FNL</u>	<u>1025</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>32S</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
_____	_____	_____	_____
_____	_____	_____	_____
Twp _____	Range _____		
Twp _____	Range _____		
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

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** attach deviated drilling plan

Comments:

502b reclamation variance requested for Jumping Cow 42-28. Landowner requested that pad be left in place for future use in hunting and camping spot.

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other _____
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>		
<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Request for reclamation variance on Jumping Cow 42-28.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ryan Coberly
Title: Staff Field Coordinator Email: ryan.coberly@pxd.com Date: 10/3/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 11/28/2016**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

	<p>Recommend approval with the below three COAs:</p> <p>COA#1 - A variance of 1004.c.(2) is requested due to the presence of gravel however, there was no gravel noticed at the location during inspection. In order to stabilize the site for long-term stormwater control, the entire location must establish a uniform vegetation cover of at least 80% of pre-disturbance or reference area levels.</p> <p>COA#2 - A portion of the pre-existing access road to the location was recently seeded and hydro mulched. Fully establish adequate stormwater controls for long term stability and/or establish vegetation along the access road.</p> <p>COA#3 - Continue to monitor and manage the site for stabilization until final reclamation is fully achieved.</p>
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General Comments**User Group****Comment****Comment Date**

Reclamation Specialist	FW: Pioneer Variance Request (401103361, 401103914, 401077359) Inbox x Email approval-November 23, 2016 Matt Lepore - DNR I am in favor of approving the variances, subject to the proposed COAs, based on staff's recommendation.	11/28/2016
Field Operations	Recommend Approval with COAs. Sent to Director on November 23, 2016.	11/23/2016
Reclamation Specialist	Recommend Approval with COAs. Sent to FIU Manager for Approval	11/22/2016
Reclamation Specialist	10/21/2016 - Completeness check has been performed and the operator was emailed. It was noted that the 502b box was not selected on the form 4. 10/28/2016 - Inspection performed at the location related to the variance request (doc #673503839).	10/21/2016

Total: 4 comment(s)

Attachment Check List**Att Doc Num****Name**

401077359	SUNDRY NOTICE APPROVED-502b
401122738	VARIANCE REQUEST
401156690	FORM 4 SUBMITTED

Total Attach: 3 Files