

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/21/2016

Submitted Date:

11/21/2016

Document Number:

681901737**FIELD INSPECTION FORM**
 Loc ID 305447 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**31 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	XX	08/06/2015	LO	123-38105	Woolley Becky 2F-7H-E168	XX
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	DG
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	DG
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	DG
434343	WELL	XX	08/06/2015	LO	123-38114	Woolley Becky 2H-7H-E168	XX
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG
436733	WELL	XX	04/08/2016	LO	123-39242	Woolley Becky 2G-7H-E168	XX
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	DG
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	DG

**General Comment:**

Ensign Rig #140 on location. Derrick screened for fugitive light mitigation. Sound mitigation in place. Chemicals properly stored. BOPs tested, Guard at gate.

**Inspected Facilities**

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: XX Insp. Status: XX

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: [No Bradenhead.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: [No Bradenhead.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: [Surface casing set and cemented.](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: Ensign # 140 Pusher/Rig Manager: Brent Kooms  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES

Blind Ram: YES

Hydril Type: YES

Pressure Test BOP: Pass

Test Pressure PSI: 5000

Safety Plan:

YES

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_

Unlined Pit: \_\_\_\_\_

Closed Loop: YES

Semi-Closed Loop: \_\_\_\_\_

Multi-Well: YES

Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented. Drilling long string.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 434341

Type: WELL

API Number: 123-38112

Status: DG

Insp. Status: DG

**Well Drilling****Rig:** Rig Name: \_\_\_\_\_

Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_

Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_

Blind Ram: \_\_\_\_\_

Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_

Test Pressure PSI: \_\_\_\_\_

Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_

Unlined Pit: \_\_\_\_\_

Closed Loop: \_\_\_\_\_

Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_

Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 434342

Type: WELL

API Number: 123-38113

Status: DG

Insp. Status: DG

**Well Drilling****Rig:** Rig Name: \_\_\_\_\_

Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_

Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_

Blind Ram: \_\_\_\_\_

Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_

Test Pressure PSI: \_\_\_\_\_

Safety Plan: \_\_\_\_\_

**Drill Fluids  
Management:**

Lined Pit: \_\_\_\_\_

Unlined Pit: \_\_\_\_\_

Closed Loop: \_\_\_\_\_

Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_

Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 434343 Type: WELL API Number: 123-38114 Status: XX Insp. Status: XX**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 436731 Type: WELL API Number: 123-39241 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 436733 Type: WELL API Number: 123-39242 Status: XX Insp. Status: XX**Well Drilling**

**Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 436738 Type: WELL API Number: 123-39245 Status: DG Insp. Status: DG

**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: No Bradenhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 436739 Type: WELL API Number: 123-39246 Status: DG Insp. Status: DG

**Well Drilling****Rig:** Rig Name: \_\_\_\_\_ Pusher/Rig Manager: \_\_\_\_\_

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

Comment: Surface casing set and cemented.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: [No Bradenhead.](#)

Corrective Action:

Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681901737	INSPECTION APPROVED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4012323">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4012323</a>