

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/21/2016

Submitted Date:

11/21/2016

Document Number:

681901734**FIELD INSPECTION FORM**
 Loc ID 446290 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446281	WELL	XX	06/22/2016		123-43295	Morgan Hills 1I-7H-A168	XX
446282	WELL	XX	06/22/2016		123-43296	Morgan Hills 1E-7H-A168	XX
446283	WELL	XX	06/22/2016		123-43297	Morgan Hills 1H-7H-A168	XX
446284	WELL	XX	06/22/2016		123-43298	Morgan Hills 1A-7H-A168	XX
446285	WELL	XX	06/22/2016		123-43299	Morgan Hills 1D-7H-A168	XX
446286	WELL	XX	06/22/2016		123-43300	Morgan Hills 1C-7H-A168	XX
446287	WELL	XX	06/22/2016		123-43301	Morgan Hills 1B-7H-A168	XX
446288	WELL	XX	06/22/2016		123-43302	Morgan Hills 1G-7H-A168	XX
446289	WELL	XX	06/22/2016		123-43303	Morgan Hills 1F-7H-A168	XX

General Comment:

All wells have surface casing run and cemented. Drilling rig is in the process of moving in to drill long string. Sound walls in place, continuous sound monitoring active, guard at gate.

Inspected FacilitiesFacility ID: 446281 Type: WELL API Number: 123-43295 Status: XX Insp. Status: XX**Well Drilling**

Rig: Rig Name: Ensign # 122 Pusher/Rig Manager: Robert Samples
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 446282 Type: WELL API Number: 123-43296 Status: XX Insp. Status: XX**Cement****Cement Contractor**

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 446283 Type: WELL API Number: 123-43297 Status: XX Insp. Status: XX**Cement****Cement Contractor**

Contractor Name: _____	Contractor Phone: _____
<u>Surface Casing</u>	
Cement Volume (sx): _____	Circulate to Surface: _____
Cement Fall Back: _____	Top Job, 1" Volume: _____
<u>Intermediate Casing</u>	
Cement Volume (sxs): _____	Good Return During Job: _____
<u>Production Casing</u>	
Cement Volume (sx): _____	Good Return During Job: _____
<u>Plugging Operations</u>	
Depth Plugs(feet range): _____	Cement Volume (sx): _____
Good Return During Job: _____	Cement Type: _____
Comment: <u>Surface casing set and cemented.</u>	
Corrective Action: _____	Date: _____

<u>BradenHead</u>	
Comment: <u>No Bradenhead.</u>	
Corrective Action: _____	Date: _____

Facility ID: <u>446284</u>	Type: <u>WELL</u>	API Number: <u>123-43298</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

<u>Cement</u>	
<u>Cement Contractor</u>	
Contractor Name: _____	Contractor Phone: _____
<u>Surface Casing</u>	
Cement Volume (sx): _____	Circulate to Surface: _____
Cement Fall Back: _____	Top Job, 1" Volume: _____
<u>Intermediate Casing</u>	
Cement Volume (sxs): _____	Good Return During Job: _____
<u>Production Casing</u>	
Cement Volume (sx): _____	Good Return During Job: _____
<u>Plugging Operations</u>	
Depth Plugs(feet range): _____	Cement Volume (sx): _____
Good Return During Job: _____	Cement Type: _____
Comment: <u>Surface casing set and cemented.</u>	
Corrective Action: _____	Date: _____

<u>BradenHead</u>	
Comment: <u>No Bradenhead.</u>	
Corrective Action: _____	Date: _____

Facility ID: <u>446285</u>	Type: <u>WELL</u>	API Number: <u>123-43299</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

<u>Cement</u>	
<u>Cement Contractor</u>	
Contractor Name: _____	Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____

Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____

Date: _____

Facility ID: 446286 Type: WELL API Number: 123-43300 Status: XX Insp. Status: XX**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____

Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____

Date: _____

Facility ID: 446287 Type: WELL API Number: 123-43301 Status: XX Insp. Status: XX**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____

Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____

Date: _____

Facility ID: 446288 Type: WELL API Number: 123-43302 Status: XX Insp. Status: XX**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____

Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____

Date: _____

Facility ID: 446289 Type: WELL API Number: 123-43303 Status: XX Insp. Status: XX**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____

Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681901734	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4012319