

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
11/18/2016
Submitted Date:
11/18/2016
Document Number:
674703353

FIELD INSPECTION FORM

Loc ID 323787 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

24 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	EnCana Inspection email

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210806	WELL	PR	02/09/1988	GW	045-06564	FEDERAL MV 10 23	PR
421967	WELL	PR	04/01/2012	GW	045-20464	ExxonMobil GM 512-23	PR
421971	WELL	PR	02/22/2012	GW	045-20465	GM 433-22	PR
421972	WELL	PR	02/28/2012	GW	045-20466	ExxonMobil GM 422-23	PR
421973	WELL	PR	03/01/2012	GW	045-20467	ExxonMobil GM 333-22	PR
421977	WELL	PR	02/29/2012	GW	045-20468	ExxonMobil GM 533-23	PR
421983	WELL	PR	02/28/2012	GW	045-20469	ExxonMobil GM 322-23	PR
421984	WELL	PR	03/01/2012	GW	045-20470	ExxonMobil GM 343-22	PR
421985	WELL	PR	02/22/2012	GW	045-20471	ExxonMobil GM 313-23	PR
421987	WELL	PR	02/22/2012	GW	045-20472	ExxonMobil GM 412-23	PR
421988	WELL	PR	04/01/2012	GW	045-20473	ExxonMobil GM 12-23	PR
421989	WELL	PR	05/01/2012	GW	045-20474	ExxonMobil GM 13-23	PR
421990	WELL	PR	02/22/2012	GW	045-20475	ExxonMobil GM 323-23	PR
422000	WELL	PR	02/22/2012	GW	045-20476	ExxonMobil GM 423-23	PR
422006	WELL	PR	03/01/2012	GW	045-20477	ExxonMobil GM 312-23	PR
422010	WELL	PR	02/28/2012	GW	045-20478	ExxonMobil GM 34-23	PR
422011	WELL	PR	03/02/2012	GW	045-20479	ExxonMobil GM 22-23	PR
422022	WELL	PR	05/01/2012	GW	045-20480	ExxonMobil GM 23-23	PR
422024	WELL	PR	03/01/2012	GW	045-20481	ExxonMobil GM 513-23	PR
422025	WELL	PR	03/01/2012	GW	045-20482	ExxonMobil GM 522-23	PR
422026	WELL	PR	02/29/2012	GW	045-20483	ExxonMobil GM 334-23	PR

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	970-285-9377		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		

Comment:	Chemical containers at wells		Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 20			
Comment:			Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 4			
Comment:			Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 14			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	400 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tanak ID	SE GPS
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	210806	Type:	WELL	API Number:	045-06564	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:					Date:				
Facility ID:	421967	Type:	WELL	API Number:	045-20464	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:					Date:				
Facility ID:	421971	Type:	WELL	API Number:	045-20465	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:					Date:				
Facility ID:	421972	Type:	WELL	API Number:	045-20466	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:					Date:				
Facility ID:	421973	Type:	WELL	API Number:	045-20467	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:					Date:				
Facility ID:	421977	Type:	WELL	API Number:	045-20468	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:					Date:				
Facility ID:	421983	Type:	WELL	API Number:	045-20469	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:					Date:				
Facility ID:	421984	Type:	WELL	API Number:	045-20470	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Corrective Action:					Date:				

Facility ID: 421985	Type: WELL	API Number: 045-20471	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Corrective Action:				Date:
Facility ID: 421987	Type: WELL	API Number: 045-20472	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Corrective Action:				Date:
Facility ID: 421988	Type: WELL	API Number: 045-20473	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Corrective Action:				Date:
Facility ID: 421989	Type: WELL	API Number: 045-20474	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Corrective Action:				Date:
Facility ID: 421990	Type: WELL	API Number: 045-20475	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Corrective Action:				Date:
Facility ID: 422000	Type: WELL	API Number: 045-20476	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Corrective Action:				Date:
Facility ID: 422006	Type: WELL	API Number: 045-20477	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Corrective Action:				Date:
Facility ID: 422010	Type: WELL	API Number: 045-20478	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Corrective Action:				Date:

Facility ID: 422011 Type: WELL API Number: 045-20479 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well](#)

Corrective Action:

Date:

Facility ID: 422022 Type: WELL API Number: 045-20480 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well](#)

Corrective Action:

Date:

Facility ID: 422024 Type: WELL API Number: 045-20481 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well](#)

Corrective Action:

Date:

Facility ID: 422025 Type: WELL API Number: 045-20482 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well](#)

Corrective Action:

Date:

Facility ID: 422026 Type: WELL API Number: 045-20483 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
		Culverts	Pass			
Gravel	Pass					
		Compaction	Pass			
		Gravel	Pass			
Seeding	Pass					
Berms	Pass					
Ditches	Pass					
				Material Handling And Spill Prevention	Pass	
		Ditches	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674703353	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4012078