

Hiawatha Field Area General Information

- The wells not drilled by Whiting Oil and Gas Corporation (WOGC) but operated by WOGC until January of 2016 in this field have had multiple operators prior to WOGC. Therefore WOGC does not have a complete file of every document that was formulated or filed for these wells in the past.
- Based on a review of the files at COGCC and BLM there is very little in the files of the agencies either. It is uncertain why the records are so poor, but the multiplicity of operators and the multiple offices of USGS and later BLM that at various times had oversight responsibility for these wells is probably a contributing factor
- This area was under the jurisdiction of three different WOGC Foreman, several engineers and three different production offices were involved in its operation which no doubt contributed to the poor records.

Lion Government 11-26

- This site is on federal surface and minerals
- The reserve pit that once existed at the Lion Government 11-26, API 05-081-07209, was filed by WOGC and was permitted in November 2004 by COGCC as Pit Permit No. 274512. It was a 125' X 75' X 10' plastic lined reserve pit for holding drill cuttings. This is in accordance with the APD approved for the well. A copy of this COGCC Pit Permit is attached.
- The reserve pit existed at the time the well was spudded in September 2005.
- The reserve pit was covered between September 2006 when it was in evidence on a Google Earth image and March 15, 2007 when a pit closing sundry was filed with BLM and COGCC in March 2007. Approved copies were received from both agencies. (Copies attached)

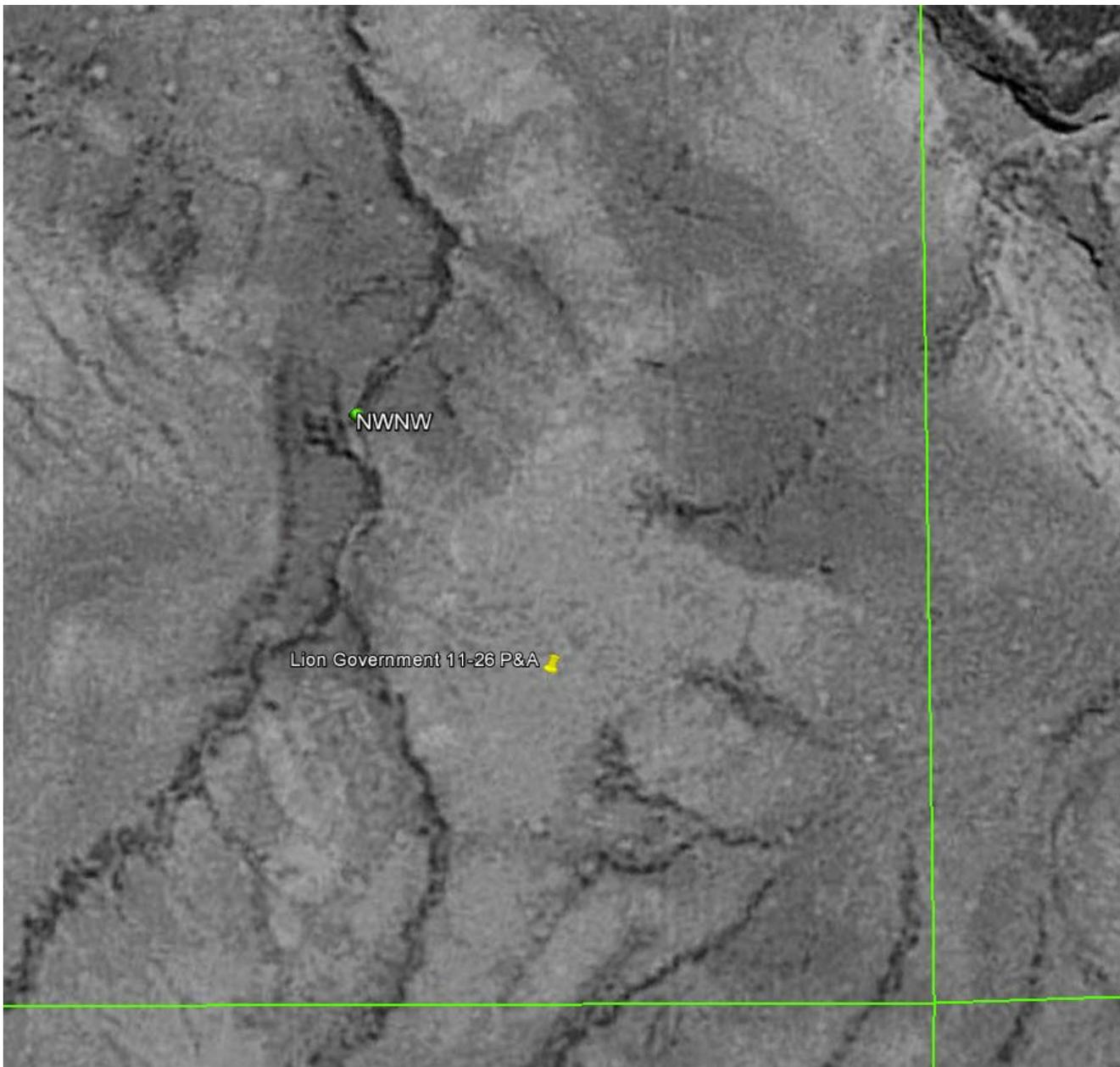
Lion Government 11-26

- The well was completed in late 2005 and early 2006
- The well was plugged in December 2012
- The site was fully reclaimed by April 2014 and reseeded. New growth is evident in the Google Earth image in 4-2014
- WOGC believes this pit's reclamation has been properly documented, if more is needed please advise
- This plugged well is being transferred to Foundation because they acquired all of WOGC's interest in the federal lease under the site and they assumed all of WOGC's obligations for final reclamation under the terms of the Purchase and Sale Agreement between WOGC and Foundation. The site has not yet been released from WOGC's state or federal bonds. Therefore, to clear our bond the plugged well and acreage must be transferred.

Lion Government 11-26

- Transfer of the site, well and acreage also assists Foundation in any future redevelopment of the field using newer more advanced drilling technologies

Future Lion Government 11-26 Site 7-1993



Lion Government 11-26 9-2006



Lion Government 11-26 4-2014



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY
SEP 29 2004
COGCC

EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval for a Report within 30 days, is required for pits. Submit required attachments and forms.

Complete the Attachment Checklist

FORM SUBMITTED FOR:

Pit Report Pit Permit

Oper OGCC

Detailed Site Plan	
Topo Map w/ Pit Location	✓
Water Analysis (Form 25)	
Source Wells (Form 28)	
Pit Design/Plan & Cross Sect	
Design Calculations	
Sensitive Area Determ.	
Mud Program	✓
Form 2A	

OGCC Operator Number: 96155
Name of Operator: Whiting Oil & Gas Corporation
Address: 291 Daffodil
City: Casper State: WY Zip: 82604

Contact Name and Telephone:
Michael L. Brown
No: 307-237-9310
Fax: 307-237-9310

API Number (of associated well): 05-081-07209 OGCC Facility ID (of other associated facility): Lion Government #11-26

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NW Section 26, T12N, R101W, 6th P.M.

Latitude: 40.975819 Longitude: 108.722033 County: Moffat

Pit Use: Production Drilling (Attach mud program) Special Purpose (Describe Use):
Pit Type: Lines Unlined Surface Discharge Permit Yes No
Offsite disposal of pit contents: Injection Commercial Pit/Facility Name: LION GOVT Pit/Facility No: 11-26
Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" Yes No **Attach data used for determination.**
Distance (in feet) to nearest surface water: 900 ft ground water: _____ water wells: > 1 mile
LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:
Crop Land: Irrigated Dry Land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential
SOILS (or attach copy of Form 2A if previously submitted for associated well)
Soil map units from USNRCS survey: Sheet No: _____ Soil Complex/Series No: _____
Soils Series Name: _____ Horizon thickness (in inches): A: _____ ; B: _____ ; C: _____
Soils Series Name: _____ Horizon thickness (in inches): A: _____ ; B: _____ ; C: _____
Attach detailed site plan and topo map with pit location.

Pit Design and Construction

Size of pit (feet): Length: 125' Width: 75' Depth: 10'
Calculated pit volume (bbls): 8,760 Daily inflow rate (bbls/day): _____
Daily disposal rates (attach calculations): Evaporation: _____ bbls/day Percolation: _____ bbls/day
Type of liner material: Polyethylene Thickness: 9-mil
Attach description of proposed design and construction (include sketches and calculations).
Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): Separator
Is pit fenced? Yes No Is pit netted? Yes No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael L. Brown Signed: Michael L. Brown
Title: Agent Date: 9/27/2004

OGCC Approved: [Signature] Title: EPS Date: 11/2/04

CONDITIONS OF APPROVAL, IF ANY:

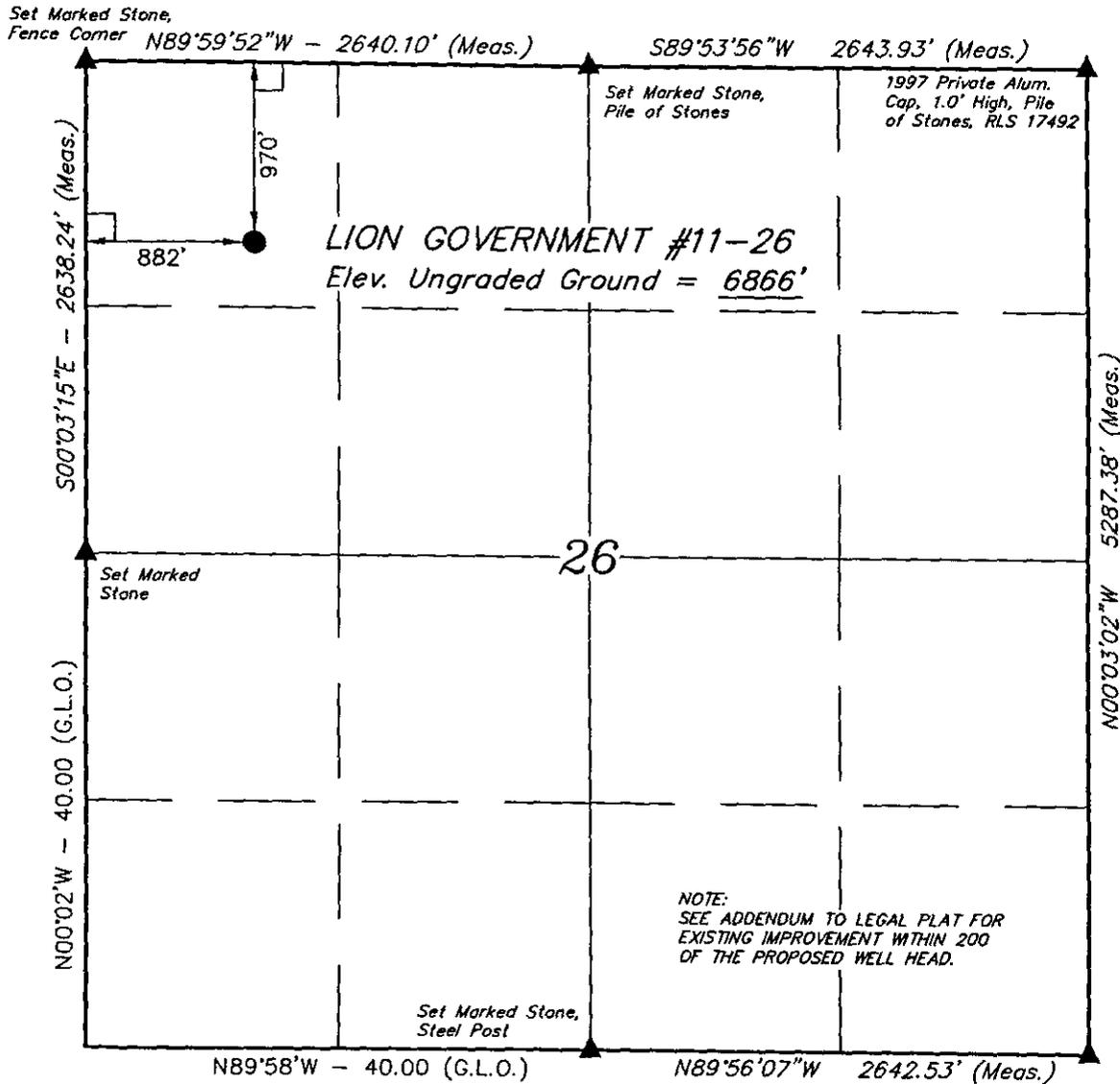
FACILITY NUMBER: 274512



T12N, R101W, 6th P.M.

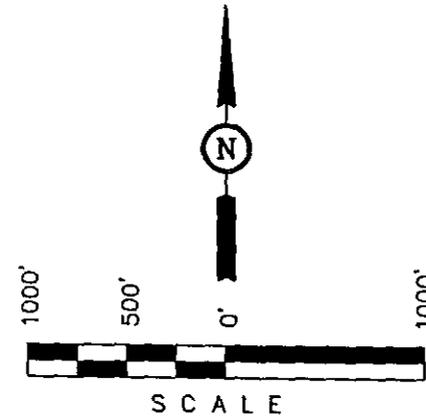
MEDICINE BOW OPERATING COMPANY

Well location, LION GOVERNMENT #11-26, located as shown in the NW 1/4 NW 1/4 of Section 26, T12N, R101W, 6th P.M. Moffat County, Colorado.



BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 34, T12N, R101W, 6th P.M. TAKEN FROM THE SUGARLOAF BUTTE QUADRANGLE, COLORADO, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6956 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 17492
 STATE OF COLORADO

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 40°58'32.95" (40.975819)

LONGITUDE = 108°43'19.32" (108.722033)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-11-04	DATE DRAWN: 6-22-04
PARTY G.O. K.G. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE MEDICINE BOW OPERATING COMPANY	



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96155
2. Name of Operator: Whiting Oil and Gas Corporation
3. Address: 1700 Broadway, Suite 2300
4. Contact Name: Pauleen Tobin
5. API Number: 05-081-07209
6. Well/Facility Name: Lion Government
7. Well/Facility Number: 11-26
8. Location: NWNW Sec 26-T12N-R101W
9. County: Moffat
10. Field Name: Hiawatha West
11. Federal, Indian or State Lease Number: COD053178

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Pauleen Tobin Date: 10/25/07 Email: pollyt@whiting.com
Print Name: Pauleen Tobin Title: Engineer Tech

OGCC Approved: David S. Neslin Title: ET II Date: 4/15/08

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

OCT 26 2007

COGCC

1. OGCC Operator Number: 96155 API Number: 05-081-07209
2. Name of Operator: Whiting Oil and Gas Corporation OGCC Facility ID # _____
3. Well/Facility Name: Lion Government Well/Facility Number: 11-26
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 26-T12N-R101W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Final seeding and reclamation was completed 09/18/07. Seed mix was Shadscale Saltbush, Sandberg Bluegrass, Indian Ricegrass, Squirreltail and Galleta Grass. Hired company was SIREH Production Company out of Rock Springs, WY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
BLM LITTLE SNAKE FLD
CRAIG, COLORADO 81825
2007 OCT 29 PM 12:29

SUMMARY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Whiting Oil and Gas Corporation

3a. Address
 1700 Broadway, Suite 2300
 Denver, CO 80290

3b. Phone No. (include area code)
 303-837-1661

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. 40.975646
 970 882 NW NW Sec 26 T 12N R 101W Long. 108.72212
 FNL FWL

5. Lease Serial No.
 COD053178

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
 Lion Government 11-26

9. API Well No.
 05-081-07209

10. Field and Pool, or Exploratory Area
 Hiawatha West

11. County or Parish, State
 Moffat CO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Final seeding and reclamation was completed 09/18/07. Seed mix was Shadscale Saltbush, Sandberg Bluegrass, Indian Ricegrass, Squirreltail and Galleta Grass. Hired company was SIREH Production Company out of Rock Springs, WY.

ACCEPTED FOR THE RECORD

NOV 23 2007

LITTLE SNAKE FIELD OFFICE

By Bonnie J. Hickey
 /s/ Bonnie J. Hickey
 LAND LAW EXAMINER

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Pauleen Tobin	Title Engineer Tech
Signature 	Date 10/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TO: [Illegible]
FROM: [Illegible]
SUBJECT: [Illegible]

RECEIVED
BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
OCT 28 1952



DE	ET	OE	ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>96155</u>	4. Contact Name: <u>Pauleen Tobin</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Whiting Oil and Gas Corporation</u>	Phone: <u>303-837-1661</u>	
3. Address: <u>1700 Broadway, Suite 2300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80290</u>	Fax: <u>303-390-5580</u>	
5. API Number <u>05-081-07209</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Lion Government</u>	7. Well/Facility Number <u>11-26</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWNW Sec 26-T12N-R101W</u>		Surface Eqmpt Diagram
9. County: <u>Moffat</u>	10. Field Name: <u>Hiawatha West</u>	Technical Info Page
11. Federal, Indian or State Lease Number: <u>COD053178</u>		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	FNL/FSL	<input type="checkbox"/>	FEL/FWL	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>				
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>				
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey				

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Pauleen Tobin Date: 10/25/07 Email: pollyt@whiting.com
Print Name: Pauleen Tobin Title: Engineer Tech

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | |
|--|
| 1. OGCC Operator Number: <u>96155</u> API Number: <u>05-081-07209</u> |
| 2. Name of Operator: <u>Whiting Oil and Gas Corporation</u> OGCC Facility ID # _____ |
| 3. Well/Facility Name: <u>Lion Government</u> Well/Facility Number: <u>11-26</u> |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNW Sec 26-T12N-R101W</u> |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Final seeding and reclamation was completed 09/18/07. Seed mix was Shadscale Saltbush, Sandberg Bluegrass, Indian Ricegrass, Squirreltail and Galleta Grass. Hired company was SIREH Production Company out of Rock Springs, WY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Whiting Oil & Gas Corporation**

3a. Address
1700 Broadway Suite 2300, Denver CO 80290

3b. Phone No. (include area code)
303-390-4948

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
970 FNL 882 FWL NWNW Sec 26-T12N-R101W

5. Lease Serial No.
COD053178

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lion Government 11-26

9. API Well No.
05-081-07209

10. Field and Pool, or Exploratory Area
Hiawatha West

11. County or Parish, State
Moffat, Colorado

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit has been backfilled with top soil included. Seeding will take place during the Summer or Fall of 2007. A final reclamation sundry will be submitted upon review of the location by BLM personnel.

ACCEPTED FOR THE RECORD

APR 20 2007

LITTLE SNAKE FIELD OFFICE

By *Bonnie J. Hickey*

/S/ Bonnie J. Hickey
 LAND LAW EXAMINER

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Peggy J Goss

Title **Engineering Tech**

Signature

Peggy J Goss

Date

03/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)