

Hiawatha Field Area General Information

- The wells not drilled by Whiting Oil and Gas Corporation (WOGC) but operated by WOGC until January of 2016 in this field have had multiple operators prior to WOGC. Therefore WOGC does not have a complete file of every document that was formulated or filed for these wells in the past.
- Based on a review of the files at COGCC and BLM there is very little in the files of the agencies either. It is uncertain why the records are so poor, but the multiplicity of operators and the multiple offices of USGS and later BLM that at various times had oversight responsibility for these wells is probably a contributing factor
- This area was under the jurisdiction of three different WOGC Foreman, several engineers and three different production offices were involved in its operation which no doubt contributed to the poor records.

Lion Government 11-26

- This site is on federal surface and minerals
- The reserve pit that once existed at the Lion Government 11-26, API 05-081-07209, was filed by WOGC and was permitted in November 2004 by COGCC as Pit Permit No. 274512. It was a 125' X 75' X 10' plastic lined reserve pit for holding drill cuttings. This is in accordance with the APD approved for the well. A copy of this COGCC Pit Permit is attached.
- The reserve pit existed at the time the well was spudded in September 2005.
- The reserve pit was covered between September 2006 when it was in evidence on a Google Earth image and March 15, 2007 when a pit closing sundry was filed with BLM and COGCC in March 2007. Approved copies were received from both agencies. (Copies attached)

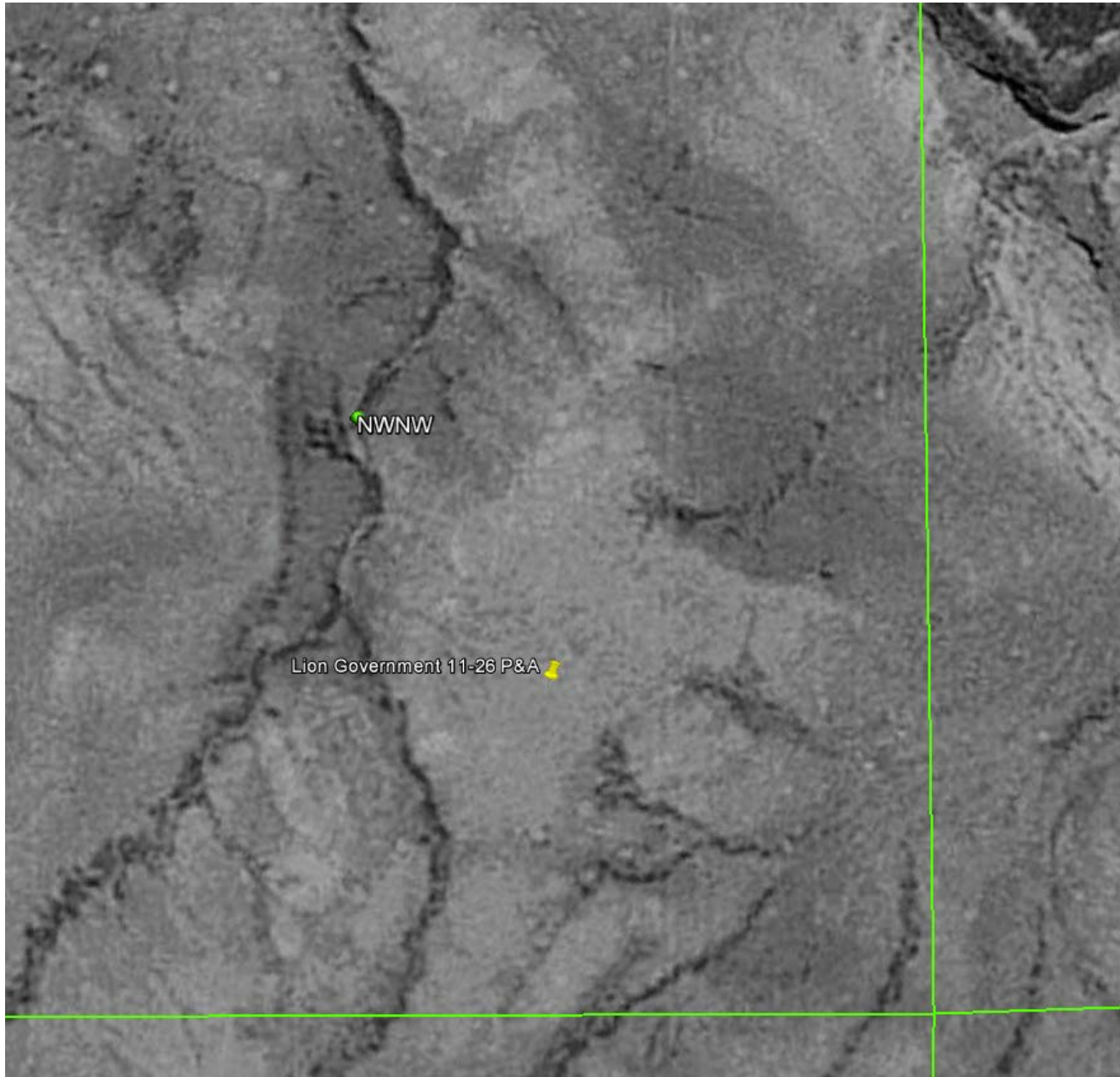
Lion Government 11-26

- The well was completed in late 2005 and early 2006
- The well was plugged in December 2012
- The site was fully reclaimed by April 2014 and reseeded. New growth is evident in the Google Earth image in 4-2014
- WOGC believes this pit's reclamation has been properly documented, if more is needed please advise
- This plugged well is being transferred to Foundation because they acquired all of WOGC's interest in the federal lease under the site and they assumed all of WOGC's obligations for final reclamation under the terms of the Purchase and Sale Agreement between WOGC and Foundation. The site has not yet been released from WOGC's state or federal bonds. Therefore, to clear our bond the plugged well and acreage must be transferred.

Lion Government 11-26

- Transfer of the site, well and acreage also assists Foundation in any future redevelopment of the field using newer more advanced drilling technologies

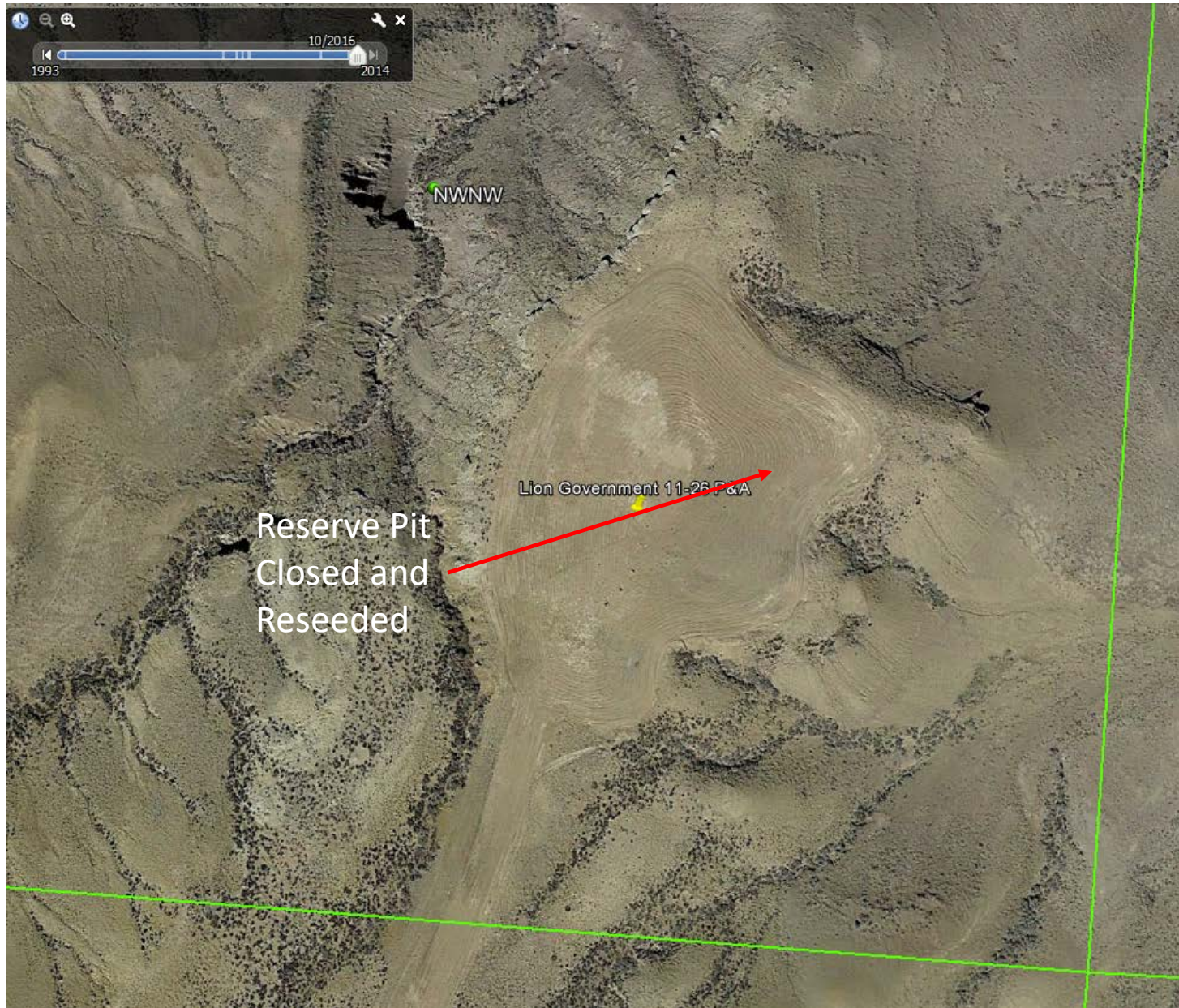
Future Lion Government 11-26 Site 7-1993



Lion Government 11-26 9-2006



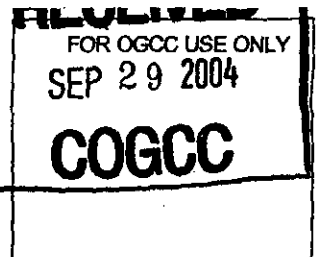
Lion Government 11-26 4-2014



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303)894-2109



EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, for a Report within 30 days, is required for pits. Submit required attachments and forms.

Complete the
Attachment Checklist

FORM SUBMITTED FOR:

☐ Pit Report

☒ Pit Permit

Oper OGCC

Detailed Site Plan		
Topo Map w/ Pit Location	✓	
Water Analysis (Form 25)		
Source Wells (Form 26)		
Pit Design/Plan & Cross Sect		
Design Calculations		
Sensitive Area Determ.		
Mud Program	✓	
Form 2A		

OGCC Operator Number: 96155

Name of Operator: Whiting Oil & Gas Corporation

Address: 291 Daffodil

City: Casper State: WY Zip: 82604

Contact Name and Telephone:

Michael L. Brown

No: 307-237-9310

Fax: 307-237-9310

API Number (of associated well): 05-081-07209 OGCC Facility ID (of other associated facility): Lion Government #11-26

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NW Section 26, T12N, R101W, 6th P.M.

Latitude: 40.975819

Longitude: 108.722033

County: Moffat

Pit Use: ☐ Production ☒ Drilling (Attach mud program) ☐ Special Purpose (Describe Use):Pit Type: ☒ Lines ☐ Unlined Surface Discharge Permit ☐ Yes ☒ NoOffsite disposal of pit contents: ☐ Injection ☐ Commercial Pit/Facility Name: LION GOVT Pit/Facility No: 11-26

Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" ☐ Yes ☒ No Attach data used for determination.

Distance (in feet) to nearest surface water: 900 ft ground water: water wells: > 1 mile

LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:

Crop Land: ☐ Irrigated ☐ Dry Land ☐ Improved Pasture ☐ Hay Meadow ☐ CRPNon-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe):Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

SOILS (or attach copy of Form 2A if previously submitted for associated well)

Soil map units from USNRCS survey: Sheet No: Soil Complex/Series No:

Soils Series Name: Horizon thickness (in inches): A: B: C:

Soils Series Name: Horizon thickness (in inches): A: B: C:

Attach detailed site plan and topo map with pit location.

Pit Design and Construction

Size of pit (feet): Length: 125' Width: 75' Depth: 10'

Calculated pit volume (bbls): 8,760 Daily inflow rate (bbls/day):

Daily disposal rates (attach calculations): Evaporation: bbls/day Percolation: bbls/day

Type of liner material: Polyethylene Thickness: 9-mil

Attach description of proposed design and construction (include sketches and calculations).

Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): Separator

Is pit fenced? ☒ Yes ☐ No Is pit netted? ☐ Yes ☒ No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael L. Brown

Signed: Michael L. Brown

Title: Agent

Date: 9/27/2004

OGCC Approved: [Signature]

Title: EPS

Date: 11/2/04

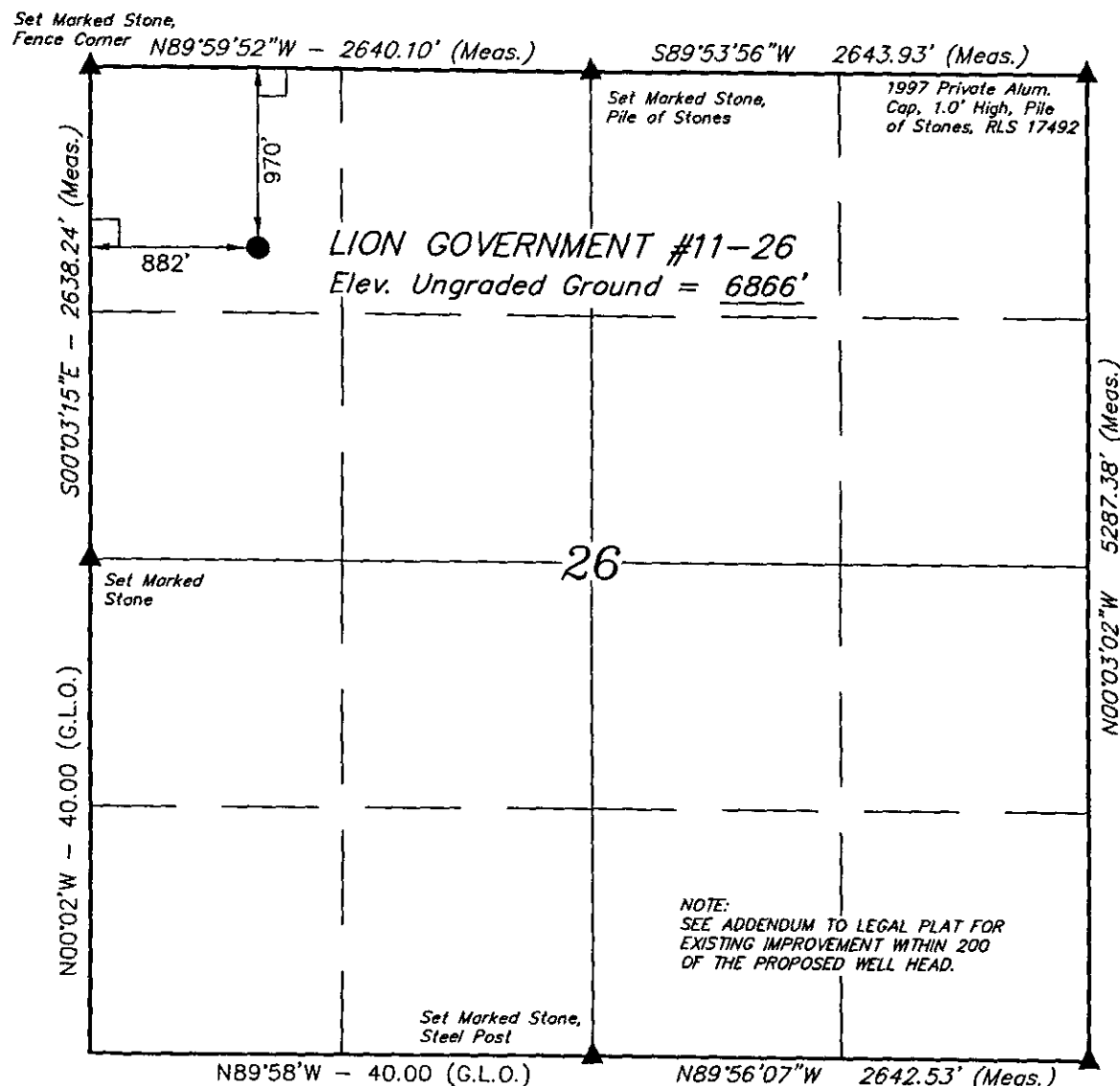
CONDITIONS OF APPROVAL, IF ANY:

FACILITY NUMBER: 274512



01417061

T12N, R101W, 6th P.M.

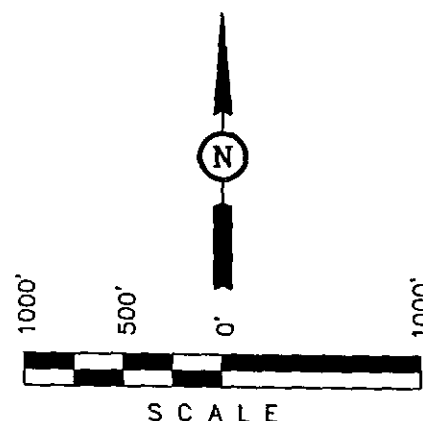


MEDICINE BOW OPERATING COMPANY

Well location, LION GOVERNMENT #11-26, located as shown in the NW 1/4 NW 1/4 of Section 26, T12N, R101W, 6th P.M. Moffat County, Colorado.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 34, T12N, R101W, 6th P.M. TAKEN FROM THE SUGARLOAF BUTTE QUADRANGLE, COLORADO, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6956 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 17492
STATE OF COLORADO

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-11-04	DATE DRAWN: 6-22-04
PARTY G.O. K.G. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE MEDICINE BOW OPERATING COMPANY	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 40°58'32.95" (40.975819)

LONGITUDE = 108°43'19.32" (108.722033)

FORM

4

Rev 12/05

Sta Colorado

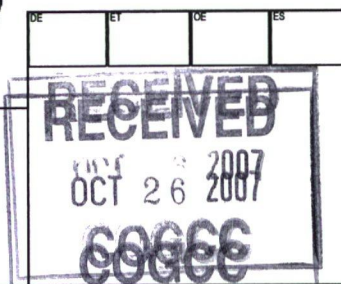
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: <u>96155</u>	4. Contact Name: <u>Pauleen Tobin</u>	<table border="1"> <tr> <td>Survey Plat</td> <td></td> <td></td> </tr> <tr> <td>Directional Survey</td> <td></td> <td></td> </tr> <tr> <td>Surface Eqpmt Diagram</td> <td></td> <td></td> </tr> <tr> <td>Technical Info Page</td> <td></td> <td></td> </tr> <tr> <td>Other</td> <td></td> <td></td> </tr> </table>	Survey Plat			Directional Survey			Surface Eqpmt Diagram			Technical Info Page			Other		
Survey Plat																	
Directional Survey																	
Surface Eqpmt Diagram																	
Technical Info Page																	
Other																	
2. Name of Operator: <u>Whiting Oil and Gas Corporation</u>	Phone: <u>303-837-1661</u>																
3. Address: <u>1700 Broadway, Suite 2300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80290</u>	Fax: <u>303-390-5580</u>																
5. API Number <u>05-081-07209</u>	OGCC Facility ID Number																
6. Well/Facility Name: <u>Lion Government</u>	7. Well/Facility Number <u>11-26</u>																
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWNW Sec 26-T12N-R101W</u>																	
9. County: <u>Moffat</u>	10. Field Name: <u>Hiawatha West</u>																
11. Federal, Indian or State Lease Number: <u>COD053178</u>																	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:	<input type="text"/>	FNL/FSL <input type="text"/>	FEL/FWL <input type="text"/>
Change of Surface Footage to Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer <input type="text"/>			
Latitude <input type="text"/>	Distance to nearest property line <input type="text"/>	Distance to nearest bldg, public rd, utility or RR <input type="text"/>	
Longitude <input type="text"/>	Distance to nearest lease line <input type="text"/>	Is location in a High Density Area (rule 603b)? Yes/No <input type="text"/>	
Ground Elevation <input type="text"/>	Distance to nearest well same formation <input type="text"/>	Surface owner consultation date: <input type="text"/>	
GPS DATA:			
Date of Measurement <input type="text"/>		PDOP Reading <input type="text"/> Instrument Operator's Name <input type="text"/>	
<input type="checkbox"/> CHANGE SPACING UNIT Formation <input type="text"/> Formation Code <input type="text"/> Spacing order number <input type="text"/> Unit Acreage <input type="text"/> Unit configuration <input type="text"/>			<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached <input type="text"/>
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <input type="text"/> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		<input type="checkbox"/> CHANGE WELL NAME From: <input type="text"/> NUMBER <input type="text"/> To: <input type="text"/> Effective Date: <input type="text"/>	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <input type="text"/>		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <input type="text"/> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <input type="text"/>	
<input type="checkbox"/> SPUD DATE: <input type="text"/>		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used <input type="text"/> Cementing tool setting/perf depth <input type="text"/> Cement volume <input type="text"/> Cement top <input type="text"/> Cement bottom <input type="text"/> Date <input type="text"/>			
<input checked="" type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="text"/> <input checked="" type="checkbox"/> Final reclamation is completed and site is ready for inspection.			

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: <input type="text"/>		<input type="checkbox"/> Report of Work Done Date Work Completed: <input type="text"/>	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input type="checkbox"/> Other: <input type="text"/>	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Pauleen Tobin
 Print Name: Pauleen Tobin

Date: 10/25/07 Email: pollyt@whiting.com
 Title: Engineer Tech

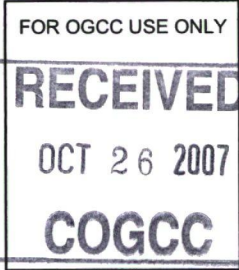
COGCC Approved: David S. Neslin

Title: ET II

Date: 4/15/08

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96155 API Number: 05-081-07209
2. Name of Operator: Whiting Oil and Gas Corporation OGCC Facility ID # _____
3. Well/Facility Name: Lion Government Well/Facility Number: 11-26
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 26-T12N-R101W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Final seeding and reclamation was completed 09/18/07. Seed mix was Shadscale Saltbush, Sandberg Bluegrass, Indian Ricegrass, Squirreltail and Galleta Grass. Hired company was SIREH Production Company out of Rock Springs, WY.

UNITED STATES

RECEIVED
BLM LITTLE SNAKE FC
CRAIG, COLORADO 81625

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

5. Lease Serial No.

COD053178

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.

Lion Government 11-26

9. API Well No.

05-081-07209

10. Field and Pool, or Exploratory Area

Hiawatha West

11. County or Parish, State

Moffat CO

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Whiting Oil and Gas Corporation

3a. Address

1700 Broadway, Suite 2300
Denver, CO 80290

3b. Phone No. (include area code)

303-837-1661

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Lat. 40.975646

970 882 NW NW Sec 26 T 12N R 101W Long. 108.72212

FNL FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Final seeding and reclamation was completed 09/18/07. Seed mix was Shadscale Saltbush, Sandberg Bluegrass, Indian Ricegrass, Squirreltail and Galleta Grass. Hired company was SIREH Production Company out of Rock Springs, WY.

ACCEPTED FOR THE RECORD

NOV 23 2007

LITTLE SNAKE FIELD OFFICE

By Bonnie J. Hickey/s/ Bonnie J. Hickey
LAND LAW EXAMINER

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Pauleen Tobin

Title

Engineer Tech

Signature

Date

10/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE	ET	OE	ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>96155</u>	4. Contact Name <u>Pauleen Tobin</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Whiting Oil and Gas Corporation</u>	Phone: <u>303-837-1661</u>	
3. Address: <u>1700 Broadway, Suite 2300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80290</u>	Fax: <u>303-390-5580</u>	
5. API Number <u>05-081-07209</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Lion Government</u>	7. Well/Facility Number <u>11-26</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWNW Sec 26-T12N-R101W</u>		Surface Eqpm Diagram
9. County: <u>Moffat</u>	10. Field Name: <u>Hiawatha West</u>	Technical Info Page
11. Federal, Indian or State Lease Number: <u>COD053178</u>		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR	
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?	Yes/No <input type="checkbox"/>
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:	
GPS DATA:			
Date of Measurement	PDOP Reading	Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT			<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Spacing order number	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		<input type="checkbox"/> CHANGE WELL NAME	
Effective Date:		From:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		To:	
		Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No		Date well shut in or temporarily abandoned:	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No		Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:		MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK			
Method used	Cementing tool setting/perf depth	Cement volume	Cement top
			Cement bottom
			Date
<input checked="" type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.			
Final reclamation will commence on approximately		<input checked="" type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Pauleen Tobin
Print Name: Pauleen Tobin

Date: 10/25/07 Email: pollyt@whiting.com
Title: Engineer Tech

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96155	API Number:	05-081-07209
2. Name of Operator:	Whiting Oil and Gas Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Lion Government	Well/Facility Number:	11-26
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW Sec 26-T12N-R101W		

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Whiting Oil & Gas Corporation**

3a. Address
1700 Broadway Suite 2300, Denver CO 80290

3b. Phone No. (include area code)
303-390-4948

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
970 FNL 882 FWL NWNW Sec 26-T12N-R101W

5. Lease Serial No.
COD053178

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lion Government 11-26

9. API Well No.
05-081-07209

10. Field and Pool, or Exploratory Area
Hiawatha West

11. County or Parish, State
Moffat, Colorado

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit has been backfilled with top soil included. Seeding will take place during the Summer or Fall of 2007. A final reclamation sundry will be submitted upon review of the location by BLM personnel.

ACCEPTED FOR THE RECORD

APR 20 2007

LITTLE SNAKE FIELD OFFICE

By Bonnie J. Hickey
/S/ **Bonnie J. Hickey**
LAND LAW EXAMINER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Peggy J Goss

Title **Engineering Tech**

Signature

Peggy J Goss

Date

03/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)