

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38046-00
6. County: WELD
7. Well Name: Oscar Y
Well Number: 10-72HN
8. Location: QtrQtr: NESE Section: 10 Township: 2N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/02/2015 End Date: 02/05/2015 Date of First Production this formation: 03/16/2015

Perforations Top: 7289 Bottom: 14350 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac'd the Niobrara w/5849136 gals of Silverstim and Slick Water with 7481860#'s of Ottawa sand.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 139265 Max pressure during treatment (psi): 8076

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl): 0 Number of staged intervals: 37

Recycled water used in treatment (bbl): 8299 Flowback volume recovered (bbl): 314

Fresh water used in treatment (bbl): 130965 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7481860 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/25/2015 Hours: 24 Bbl oil: 537 Mcf Gas: 439 Bbl H2O: 387

Calculated 24 hour rate: Bbl oil: 537 Mcf Gas: 439 Bbl H2O: 387 GOR: 817

Test Method: FLOWING Casing PSI: 22 Tubing PSI: 811 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1238 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6994 Tbg setting date: 03/06/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts  
Title: Regulatory Analyst I Date: 4/9/2015 Email: eroberts@nobleenergyinc.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400822605	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)